Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103				
District I – (575) 393-6161 Energy, Minerals and Natural Reso		Revised July 18, 2013 WELL API NO.				
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-42087 5. Indicate Type of Lease				
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE 🔳 FEE 🗌				
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.				
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name				
DIFFERENT RESERVOIR. USE "APPLI	DSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Hearns 27 State Com				
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number 504H 401 H /				
2. Name of Operator EOG Resources, Inc.	MAR 1 9 2015	9. OGRID Number 7377				
3. Address of Operator P.O. Box 2267 Midla	and TX 70702	10. Pool name or Wildcat Triste Draw; Bone Spring, East				
4 Well Location	KEGEWEU					
Unit Letter:	feet from the line and	2120feet from theline				
Section 27	Township 24S Range 33E 11. Elevation (Show whether DR, RKB, RT, GR,	NMPM County Lea				
	3488' GR					
12 Check	Appropriate Box to Indicate Nature of Notic	ce. Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING						
TEMPORARILY ABANDON						
DOWNHOLE COMMINGLE		IENT JOB 🗵				
CLOSED-LOOP SYSTEM		Π				
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 						
3/12/15 Spud 17-1/2" h						
3/13/15 Ran 30 jts 13-3/8", 54.5#, J55 STC casing set at 1270'. Cement lead w/ 550 sx Class C, 13.5 ppg, 1.75 CFS yield;						
tail w/ 300 sx Class C, 14.8 ppg, 1.33 CFS yield. Circulated 192 sx cement to surface. WOC 24 hrs.						
3/14/15 Tested casing to 1500 psi for 30 minutes. Test good.						
Resumed drillin	ng 12-1/4" hole. E-PER	RMITTING INT to PA				
	P&A N					
	DHC C CSNG					
	TA					
Spud Date: 3/12/15	Rig Release Date:	· · · · · · · · · · · · · · · · · · ·				
L						
I hereby certify that the information	above is true and complete to the best of my knowl	edge and belief.				
		02/16/15				
SIGNATURE Man W	TITLE Regulatory Anal	DATE				
Type or print name	E-mail address:	PHONE: <u>432-686-3689</u>				
For State Use Only	Petroleum Engine	er and all				
APPROVED BY: Conditions of Approval (If any):	TITLE	DATE 07/20/15				
conditions of Approval (it only).						
		MAR 2 0 2015				
		MAK GULUU				

MAR	2	0	2015
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