Form 3160-5	
(August 2007)	

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OMB NO. 1004-0135 pires: July 31, 2010 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Well Name and No. BEVO 11 FEDERAL 4H 🔀 Oil Well 🔲 Gas Well 🔲 Other API Well No. Name of Operator STORMI DAVIS Contact: 9 COG OPERATING LLC 30-025-41804 E-Mail: sdavis@concho.com 10. Field and Pool, or Exploratory GAMA RIDGE; BONE SPRING 3b. Phone No. (include area code) 3a. Address 2208 WEST MAIN Ph: 575-748-6946 HORRSOCD ARTESIA, NM 88210 11. County or Parish, and State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) MAR **2** 0 2015 Sec 11 T22S R33E Mer NMP SESE 700FSL 890FEL LEA COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION □ Water Shut-Off □ Acidize Deepen Production (Start/Resume) □ Notice of Intent □ Fracture Treat Reclamation Well Integrity Alter Casing Subsequent Report Casing Repair New Construction Recomplete **R** Other **D**rilling Operations Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Plug Back Convert to Injection. Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 10/25/14 Spud well. 10/26/14 TD 17 1/2" hole @ 1554'. Set 13 3/8" 54.5# J-55 csg @ 1554'. Cmt w/1080 sx Class C. Tailed in w/240 sx. Circ 550 sx to surface. WOC 18 hrs. Test csg to 1500# for 30 mins. Drilled out 5' below FS w/10# brine - no loss of circ. 11/1/14 TD 12 1/4" hole @ 5216'. Set 9 5/8" 40# J-55 csg @ 5216'. Set DVT @ 3997'. Cmt Stage 1 w/150 sx Class C. Tailed in w/365 sx. Circ 113 sx. Cmt Stage 2 w/1150 sx Class C. Tailed in w/140 sx. Circ 80 bbls to surface. WOC 18 hrs. Test csg to 2500# for 30 mins. Drilled out 5' below FS w/10# brine - no loss of circ. 11/12/14 TD 8 3/4" pilot hole @ 12200'. Set 1st plug on bottom w/425 sx. PUH to 11149' & pump 14. I hereby certify that the foregoing is true and correct. Electronic Submission #286945 verified by the BLM Well Information-System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 03/17 EPTFD FOR RFCO 2015 Title PREPARER Name(Printed/Typed) STORMI DAVIS 01/06/2015 (Electronic Submission) Date Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE BUREAU OF LAND MANAGEMENT Title Approved By CARLSBAD FIELD OFFICE Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FORM APPROVED

MAR 2 4 2015

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #286945 that would not fit on the form

32. Additional remarks, continued

2nd plug w/425 sx. WOC. TOC @ 10271'. Dress off cmt to 10515'. Set cmt plug w/500 sx. WOC & tag @ 9361'. Drill out to 10361' (KOP).

12/7/14 TD 8 3/4" lateral @ 15260'. Set 5 1/2" 17# P-110 csg @ 15231'. Cmt w/1000 sx Class H. Tailed in w/1450 sx. DNC.

12/11/14 Rig released.