

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25728 ✓
1. Type of Well: Oil Well X Gas Well Other		5. Indicate Type of Lease X STATE FEE
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 1500 SMITH RD. MIDLAND, TX. 79705		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT ✓
4. Well Location DATUM 27 Y- LAT X-LONG Unit Letter H : 2630 feet from the NORTH line and 142 feet from the EAST line Section 36 Township 17-S Range 34-E NMPM County LEA ✓		8. Well Number 73 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat VACUUM GRAYBURG S/A

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION> CONVERSION _____ RBDMS _____ RETURN TO _____ TA _____ CSNG _____ CHG LOC _____ INT TO PA _____ P&A NR _____ P&A R _____ OTHER _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
---	---

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 9 5/8" 40# @ 409' TOC @ SURF, 4 1/2" 10.5# @ 4,800' TOC @ SURF. 2 7/8" LINER 4,282' CMT'D TO SURFACE, PERFS 4,368'-4,712'.

ON MARCH 10, 2015 MOVE IN CEMENT EQUIPMENT, MARK WHITAKER OK TO BULLHEAD CEMENT TO PERFS.

03 / 10 / 15

MIX & PUMP 128 SX CLASS "C" CEMENT SQUEEZED CEMENT TO PERFORATIONS FROM SURFACE.  
CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE.  
ALL CEMENT PLUGS CLASS "C" CLOSED LOOP SYSTEM USED.

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monty L. McCarver TITLE Agent for Chevron U.S.A. DATE 03 / 17 / 15  
Type or print name Monty L. McCarver E-mail address: monty.mccarver@nabors.com PHONE: 281-775-3432  
For State Use Only  
APPROVED BY: Maley Brown TITLE Dist. Supervisor DATE 3/23/2015  
Conditions of Approval (if any):

MAR 26 2015