BI	UNITED STATE DEPARTMENT OF THE I UREAU OF LAND MAN	NTERIOR AGEMENT	OCD Hob	5. Leas NM	Es e Serial No. VM 12413A	FORM APPROVED OMB No. 1004-0137 kpires: October 31, 2014			
Do not use thi	Y NOTICES AND REPO s form for proposals to l. Use Form 3160-3 (Al	o drill or to re-	enter an	N/A	dian, Allottee o	r Tribe Name			
SUE		7. If Unit of CA/Agreement, Name and/or No. N/A							
I. Type of Well Image: Oil Well Image: Gamma Ga	as Well 🔲 Other		MAK 1 6 2	[8. Well	Name and No. N MCKAY FE	DERAL #3H			
2. Name of Operator NADEL AND GUSSMAN PER		RECEIVED			9. API Well No. 30-025-41927				
3a. Address 601 N. MARIENFELD, SUITE 508 MIDLAND, TX 79707	3b. Phone No. <i>(incli</i> (432) 682-442		10. Field and Pool or Exploratory Area LUSK; BONE SPRING						
 Location of Well (Footage, Sec. 330' FSL, 1980' FWL, SECTION 10, T- 				11. County or Parish, State LEA COUNTY, NM					
	HECK THE APPROPRIATE BO	X(ES) TO INDICAT	E NATURE OF ₹	NOTICE, REP	ORT OR OTH	ER DATA			
TYPE OF SUBMISSION			TYPE OI	FACTION	lion				
Notice of Intent	Acidize	Deepen Fracture Tr	re Treat 🔲 Recla		tart/Resume)	Water Shut-Off Well Integrity Other			
Subsequent Report	Change Plans	=			porarily Abandon COMPLET		N		
Final Abandonment Notice	Convert to Injection	Plug Back		Water Dispos					
Attach the Bond under which t following completion of the in testing has been completed. Fi determined that the site is read SPUD: 7/12/2014 9/8/2014 - RUN CBL/GAMM 9/17/2014 - 9/30/2014 - FR/ 109	tionally or recomplete horizontall he work will be performed or pro volved operations. If the operational Abandonment Notices must by for final inspection.) 1A AC WELL; PERFORATED FR 0,480 LBS 40/70, 2,574,240 LE JGS, FLOWBACK WELL, WE	y, give subsurface lo vide the Bond No. or n results in a multipl e filed only after all OM 9,746' TO 13,6 3S 20/40 WHITE A LL ON PRODUCT	n file with BLM/E le completion or ra requirements, incl (624 HOLES ND 1,293,300 L	ared and true v BIA. Required ecompletion ir luding reclama	ertical depths o subsequent rep a new interval tion, have been 984 BBLS FR/ . PLUS	of all pertinent markers and borts must be filed within 3 , a Form 3160-4 must be fi i completed and the operation AC FLUID, 1,400 BBLS of	2 ones. 10 days 10 donce or has ACID,		
SARAH PRESLEY		Titl	e REGULATOR	ANALYST	ACCEP	TED FOR RECO)RD		
Signature Sarah P	ist	[e 12/15/2014		111	<u>AR 1,1 2015</u>			
0 THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved by			Title		BUREAU CAR	OF LAND MANAGEMEN SBAD FIELD OFFICE	IT		
Conditions of approval, if any, are atta	ched. Approval of this notice does	not warrant or certify				•			

that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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MAP. 26 2015

(Instructions on page 2)

HOBBS OCD

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SUN MCKAY FEDERAL #3H 30-025-41927 SEC. 10-T19S-R32E LEA CO., NM

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PERFS	FRAC FLUID (BBLS)	ACID (BBLS)	40/70 (LBS)	20/40 WHITE (LBS)	20/40 OIL PLUS (LBS)
13,490' - 13,699'	4,813			198,180	100,160
13,178' - 13,390'	5,074	96	8,000	198,400	99,840
12,866' - 13,078'	4,879	93	8,000	198,920	100,180
12,546' - 12,766'	4,679	94	8,000	199,860	100,160
12,242' - 12,454'	4,639	94	8,000	199,860	100,160
11,930' - 12,138'	4,601	97	8,980	198,300	100,000
11,618' - 11,830'	4,623	95	8,000	197,340	99,340
11,306' - 11,518'	4,362	94	9,000	198,140	100,780
10,994' - 11,206'	4,366	94	9,000	198,940	101,520
10,682' - 10,894'	4,516	94	9,000	198,940	90,640
10,370' - 10,582'	4,585	95	9,000	202,220	100,060
10,058' -10,0270	4,691	109	8,000	192,740	100,400
9,746' - 9,956'	5,156	226	8,000	192,400	100,060
TOTALS	60,984	1,400	109,480	2,574,240	1,293,300

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