

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OGD
MAR 16 2015
OCD HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM 112413A	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____		6. If Indian, Allottee or Tribe Name N/A	
2. Name of Operator NADEL & GUSSMAN PERMIAN, LLC		7. Unit or CA Agreement Name and No. N/A	
3. Address 601 N. MARIENFELD, SUITE 508 MIDLAND, TX 79701		8. Lease Name and Well No. SUN MCKAY FEDERAL #3H	
3a. Phone No. (include area code) (432) 682-4429		9. API Well No. 30-025-41927	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 330' FNL & 1980' FWL - UL C At top prod. interval reported below 330' FSL & 1980' FWL - UL N At total depth 330' FSL & 1980' FWL - UL N <i>KZ</i>		10. Field and Pool or Exploratory LUSK; BONE SPRING	
		11. Sec., T., R., M., on Block and Survey or Area SEC. 10, T19S, R32E	
		12. County or Parish LEA	13. State NM
14. Date Spudded 07/13/2014	15. Date T.D. Reached 08/12/2014	16. Date Completed 10/08/2014 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.	
17. Elevations (DF, RKB, RT, GL)* 3,667' GL	18. Total Depth: MD 13,885' TVD 9,225'		
19. Plug Back T.D.: MD 12,784' TVD 9,507'		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA/CBL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.5"	13-3/8" J-55	54	0	1,350'		1,120 CLASS C		SURFACE	NONE
12.25"	9-5/8" J-55	40	0	3,373'		950 CLASS C		SURFACE	NONE
8.75"	5-1/2" P-110	17	0	13,860		1,990 CLASS H		SURFACE	NONE

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	9,269'								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) BONE SPRING	9,746'	13,699'	9,746 - 13,699'	.42"	624				
B)									
C)									
D)									

27. Acid, Fracture, Treatment, Cement Squeeze, etc.		
Depth Interval	Amount and Type of Material	
SEE ATTACHED	SEE ATTACHED	

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/10/14	11/18/14	24	→	247	TSTM	492			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
64/64"	300	75	→	247	TSTM	492		FLOWING	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
MAR 11 2015
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
KZ

*(See instructions and spaces for additional data on page 2)

Redemption
Due: 5/18/15

MAR 26 2015

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE	5,200'	7,150	SANDSTONE	RUSTLER	1,100'
1ST BONE SPRING	7,226'	9,200'	SANDSTONE	TOP SALT	1,300'
2nd BONE SPRING	9,200'	MD	SANDSTONE	BOTTOM SALT	2,700'
				DELAWARE	5,200'
				BONE SPRING	7,150'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

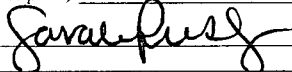
- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SARAH PRESLEY

Title REGULATORY ANALYST

Signature



Date 12/15/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.