Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-025-42389 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8'	7505	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPO	OSALS TO DRILL OR TO DEEPEN OR PL	UG BACK TO A	7. Lease Name or Unit Agreement Name Frazier 34 State Com
·	ICATION FOR PERMIT" (FORM C-101) FO	OK HOBBS OCD	8. Well Number 401H
 Type of Well: Oil Well Name of Operator 	Gas Well Other	MAR 2 3 2015	9. OGRID Number
EOG Resources, Inc.		WAR 2 3 2010	
3. Address of Operator P.O. Box 2267 Midla	nd. TX 79702	RECEIVED	10. Pool name or Wildcat Triste Draw; Bone Spring, East
4. Well Location	250 North		
Unit Letter:	teet from the	line and	feet from theline
Section 34	Township 24S Ra	ange 33E RKB RT GR etc.)	NMPM County Lea
	3496' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN PERFORM REMEDIAL WORK □	NTENTION TO: PLUG AND ABANDON □	SUBS	SEQUENT REPORT OF: < □ ALTERING CASING □
TEMPORARILY ABANDON			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
3/15/15 Spud 12-1/4" hole.			
Ran 36 jts 9-5/8", 40#, J55 LTC casing set at 1518'.			
Cemented lead w/ 600 sx Class C, 13.5 ppg, 1.68 CFS yield; tail w/ 150 sx Class C, 14.8 ppg, 1.33 CFS yield.			
Circulated 490 sx cement to surface. WOC 24+ hrs.			
Tested casing to 1500 psi for 30 minutes. Test good.			
3/16/15 Rig repair 3/17/15 Resumed drilling 8-3/4" hole.			
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Spud Date: 3/15/15	Rig Release Da	ate:	
		L <u>.</u>	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
00/00/45			
SIGNATURE Stan Wa	TITLE Reg	julatory Analyst	DATE
Type or print name Stan Wage	er E-mail addres	s:	PHONE: 432-686-3689
For State Use Only			
APPROVED BY: TITLE PERIODEUM Engineer DATE 09/13/19			
Conditions of Approval (if any):			,

MB for