

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05481 05484
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 131
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other WIW

Name of Operator
Occidental Permian Ltd.

Address of Operator
P.O. Box 4294, Houston, TX 77210-4294

Well Location

Unit Letter L : 2310 feet from the South line and 1315 feet from the West line

Section 24 Township 18-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3671' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

E-PERMITTING ☐ <SWD> INJECTION ☐
CONVERSION ☐ RBDMS SAS ☐
RETURN TO ☐ TA ☐
CSNG ☐ CHG LOC ☐
INT TO PA ☐ P&A NR P&A R ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MI x RU pulling unit. ND WH x NU BOP. Circulate well with 130 bbls BW. POOH w/130 jts. injection tubing. PU x RIH w/127 jts. 2-7/8" inspected duoline injection tubing x space out with 21 subs. Latch on to injection packer (set @ 4103') x test tubing to 2000 psi. ND BOP x NU WH x injection line. Run MIT for the NMOC - initial pressure 560 psi, final pressure 510 psi (test witnessed by George Bower). RD pulling unit. Clean location x return well to injection.

and Date: 3/3/15 (RU)

Rig Release Date: 3/5/15 (RD)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 3/16/15

or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

for State Use Only
APPROVED BY Mary Brown TITLE Dist Supervisor DATE 3/23/2015
Conditions of Approval (if any):

MAR 26 2015

PRINTED IN U.S.A.

DATE MCI P 0-1000-8-96MIN

3/6/15

Graphic Controls LLC
(6.375 ARC LINE GRAD.)



START

96 MIN

88 MIN

80 MIN

72 MIN

56 MIN

18 MIN

40 MIN

32 MIN

24 MIN

16 MIN

8 MIN

North 103RS
G/SA unit #131
30-025-05484
2-24-185-37E/14
Cal. B Date 9/18/14
1000 #
START - 560 #
END - 570 #
132 ft

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