

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOC Copy  
FORM APPROVED  
BLM No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM34850		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator DEVON ENERGY PRODUCTION CO. Contact: MEGAN MORAVEC Email: megan.moravec@dvn.com			7. Unit or CA Agreement Name and No.		
3. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102			8. Lease Name and Well No. MALACHITE 22 FEDERAL 2H		
3a. Phone No. (incl. area code) Ph: 405-552-3622			9. API Well No. 30-025-40389-00-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENW 330FNL 1465FWL At top prod interval reported below NENW 223FNL 1668FWL At total depth SESW 338FSL 1985FWL			10. Field and Pool, or Exploratory TONTON		
14. Date Spudded 11/20/2014			11. Sec., T., R., M., or Block and Survey or Area Sec 22 T19S R33E Mer NMP		
15. Date T.D. Reached 12/16/2014			12. County or Parish LEA		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/08/2015			13. State NM		
17. Elevations (DF, KB, RT, GL)* 3644 GL					
18. Total Depth: MD 13676 TVD 9291			19. Plug Back T.D.: MD 13616 TVD		
20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMARAY CCL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1523		1305		0	390
12.250	9.625 J-55	40.0	0	5308		1730		0	0
8.750	5.500 HCP-110	17.0	0	13663		1700		0	71

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8636							

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9500	13530	9500 TO 13530		768	OPEN(59475) BS
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9500 TO 13530	981 BBLs 15% HCL ACID, 1,441,271# 100 MESH, 4,034,563# 30/50 WHITE, 661,742# 20/40 SLC

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/08/2015	03/05/2015	24	→	158.0	161.0	1379.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	551	91.0	→	158	161	1379	1019	POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #295032 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Reclamation Due: 9/5/2015

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1410.	1721	BARREN	RUSTLER	1410
TOP OF SALT	1721	3100	BARREN	TOP OF SALT	1721
BASE OF SALT	3100	3270	BARREN	BASE OF SALT	3100
YATES	3270	3575	OIL & GAS	YATES	3270
SEVEN RIVERS	3575	4300	OIL & GAS	SEVEN RIVERS	3575
QUEEN	4300	4720	OIL & GAS	QUEEN	4300
GRAYBURG	4720	6080	OIL & GAS	GRAYBURG	4720
CHERRY CANYON	6080	7500	OIL & GAS	CHERRY CANYON	6080
BRUSHY CANYON	7500	7914	OIL & GAS	BRUSHY CANYON	7500
BONE SPRING	7914		Bottom; not penetrated OIL&GAS	BONE SPRING	7914

## 32. Additional remarks (include plugging procedure):

Intermediate csg as follows: 101 jts 9-5/8" 40# J-55 & 23 jts 9-5/8" 40# HCK-55 csg, set @ 5308'.

## Additional formations:

Brushy Canyon - Top: 7500, Bottom: 7914 OIL & GAS  
Bone Spring - Top: 7914, Bottom: Not penetrated OIL & GAS

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #295032 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs  
Committed to AFMSS for processing by LINDA JIMENEZ on 03/17/2015 (15LJ0767SE)

Name(please print) MEGAN MORAVEC

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 03/16/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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