Submit To Appropriate District Office Two Copies				State of New Mexico					Form C-105						
District I 1625 N. French Dr., Hobbs, NM 88240				nergy,	Minerals and	l Natura	ıl Res	ources	-	1. WELL	API Ñ	0.	Rev	vised A	ugust 1, 2011
<u>District II</u> 811 S. First St., Artesia, NM 88210				Oi	l Conservat	ion Div	visior	ı		30-025-418	811				
District III 1000 Rio Brazos Rd., Aztec, NM 87410					20 South St					2. Type of Lo		MEEE	( <b></b> ]		TAN
<u>District IV</u> 1220 S. St. Francis I					Santa Fe, N			•	$\vdash$	3. State Oil &		E FEE ease No.		ED/IND	
					ETION REI								Barris	1800	
. Reason for filin										5. Lease Nam	ie or Ur	nit Agreer			ALL A ALL STOP
COMPLETI	ON REPOI	RT (Fill in t	oxes #1 th	ough #31	for State and Fee	wells only	V)			GRAMMA R 6. Well Numl		4 24 34	0.04		
				-	rough #9, #15 Da	•		- 1 #22		1H			H	OBBS	ocd
33; attach this an	d the plat to				ordance with 19.1				or						· · · · ·
. Type of Compl		WORKOVE		PENING			EREN	r beseb v	OIR				MA	K I 8	12015
. Name of Opera	tor						LICEI	I KESEK V		9. OGRID					
HEVRON U.S.A D. Address of Op										4323 11. Pool name	e or Wil	deat	R	ECEI	VED
5 SMITH ROAÊ	)														
IIDLAND, TEX	AS 79705									RED HILLS;	BONE	SPRING,	NORTI	H (964:	34)
2.Location	Unit Ltr	Section	Tov	nship	Range	Lot		Feet from th	he	N/S Line	Feet f	rom the	E/W L	ine	County
z.Eocution	B	14	245		34E			330		NORTH	2300		EAST		LEA
H:	0	14	24S	,	34E			305		SOUTH	1921		EAST	-	LEA
3. Date Spudded	14. Date	T.D. Reach			g Released	L			eted (	(Ready to Proc	duce)				and RKB,
9/08/2014		09/30/20		/05/2014	1.10			4/2014			<u> </u>		f, GR, et		
3. Total Measure 5,663'	d Depth of	well		6,557'	ck Measured Dep	Depth 20. Was Direction. YES			ional	Survey Made? 21. Type Electric and Othe CCL			ther Logs Run		
2. Producing Inte 1,509'-15,511' 1				Bottom, Na	ame					-	I				
3.				CAS	SING REC		Reno	rt all etr	ina	set in w	ell)				
CASING SIZ	ZE	WEIGHT	LB./FT.		DEPTH SET			E SIZE		CEMENTIN		ORD	AM	IOUNT	PULLED
13.375		48		1,225'			17.5			1285 SX			N/A		
9.625		40		5,338'			12.25			1740 SX 2120 SX			<u> </u>		
5.5		17	<u>#</u>	**c	15,643' see attached cs	20	8	3.50		2120	<u>0 SX</u>			N/	<u>A</u>
					cmt summary	~									
4 IZE	TOP		DOTTON		ER RECORD	ENT CO	DEEN		25.			G RECO		DACK	ED ČET
			BOTTON	1	SACKS CEM	ENT SC	REEN		SIZI 2.7			<u>PTH SET</u> .574'		PACK	ER SET
	+		-										· · · · ·	_	
6. Perforation *SEE ATTACH									FRA	CTURE, CE					
SEE ATTACH	ED I ERI O	KATION K	LCORD					<u>nterval</u> 15,511'		AMOUNT A					D:995 BBL
							,			20/40 WH		<u> </u>			
										WTR:25,3					09 BBLS
							LIOT			10# WTR	FRAG	<u>C 12,11</u>	2 BBL	S	
8. Date First Product	tion	Pr	oduction M	lethod (Fl	owing, gas lift, p	PROD				Well Status	s (Prod	or Shut-	in )		
			Succion IV	ionou ( <i>Pl</i>	FLOWI		ize und	(ypc pump)			5 (1 TOU.		DUCINC	3	
01/09/2015 Date of Test	Hours T	ested	Choke S	ze	Prod'n For		l - Bbl		Gas	- MCF	Wa	ter - Bbl.		Gas - (	Dil Ratio
02/26/2015		24			Test Period	38			586		455	-		1538	
low Tubing ress.	Casing I	Pressure	Calculate Hour Ra		Oil - Bbl.		Gas -	MCF	v 	Water - Bbl.		Oil Grav	vity - AF	PI - (Coi	rr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)									30. Te	est Witnes	ssed By		<u></u>		
1. List Attachme	onte		SOLD						_						
		ገናር & ርነላ፣	E STIMWA	RY WEI	I BORE SCHEN		EBEUb	י אדורוא פי	TOO	RU) TRG SU	ммар	v			
IRECTIONAL	JUNYEL,	ed at the wel	1, attach a j	blat with th	ne location of the	temporary	pit.	ALLON M				<u>.</u>			
DIRECTIONAL 2. If a temporary	pit was use														
	•		-	e exact lo	cation of the on-s	site burial:		<u>-</u> -				1/-	7~		

I hereby certify that the information shown on b	oth sides of this form is true and cor	nplete to the best of my knowled	ge and belief
Signature Sunse Purterson	Printed Name DENISE PINKERTON	Title Regulatory Specialist	Date: 03/12/2015
E-mail Address leakeid@chevron.com			

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northw	Northwestern New Mexico				
Rustler		T. Canyon	T. Ojo Alamo	T. Penn A"				
Salado			T. Kirtland	T. Penn. "B"				
Castile		T. Atoka	T. Fruitland	T. Penn. "C"				
Lamar		T. Miss	T. Pictured Cliffs	T. Penn. "D"				
Bell Canyon	5533	T. Devonian	T. Cliff House	T. Leadville				
Cherry Canyon	6398	T. Silurian	T. Menefee	T. Madison				
Brushy Canyon	7847	T. Montoya	T. Point Lookout	T. Elbert				
Bone Spring Lmstn	9231	T. Simpson	T. Mancos	T. McCracken				
Avalon 1	9262	T. McKee	T. Gallup	T. Ignacio Otzte				
First Bone Spring	10,283	T. Ellenburger	Base Greenhorn	T.Granite				
Second Bone Spring	g 10,954	T. Gr. Wash	T. Dakota					
		T. Delaware Sand	T. Morrison					
		T. Bone Springs	T.Todilto					
		T	T. Entrada					
		Т	T. Wingate					
		Т	T. Chinle					
		T	T. Permian					

## OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT V	WATER SANDS	
Include data on rate of wate	er inflow and elevation to which wate	er rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3. from	to	feet	

## LITHOLOGY RECORD (Attach additional sheet if necessary)

				<b>`</b>					_
From	То	Thickne ss In Feet	Lithology		From	То	Thickness In Feet	Lithology	

5533	6397	Sandstone, Shale			 	
6398	7846	Sandstone, Shale				
7847	9230	Sandstone, Shale	1			
9231	9261	Limestone				
9262	10282	Shale, Limestone				
10283	10953	Sandstone, Shale, Limestone				
10954	TD	Sandstone, Shale, Limestone				
			1			
1						
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