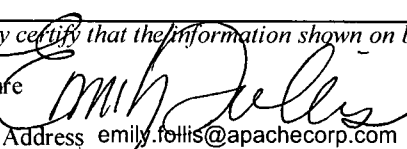


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						<b>NEW MEXICO OIL CONSERVATION</b> State of New Mexico Energy, Minerals and Natural Resources <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505						<b>Form C-105</b> July 17, 2008			
MAR 12 2015 RECEIVED						1. WELL API NO. 30-025-42055 ✓									
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
						3. State Oil & Gas Lease No. B0-1113-0001									
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>															
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name WARN STATE AC 2 [306627] ✓									
						6. Well Number:  #027 ✓									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator Apache Corporation ✓						9. OGRID 873									
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705						11. Pool name or Wildcat (62320) Vacuum:UPPER Penn									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	C	6	18S	35E	3	330	FNL	2310	FWL	LEA	✓				
BH:	C	6	18S	35E	3	330	FNL	2226	FWL	LEA	✓				
13. Date Spudded 12/16/2014	14. Date T.D. Reached 01/05/2015		15. Date Rig Released 01/10/2015			16. Date Completed (Ready to Produce) 02/10/2015			17. Elevations (DF and RKB, RT, GR, etc.) 3972' GL						
18. Total Measured Depth of Well 10,531'			19. Plug Back Measured Depth 10,517'			20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run HI-RES LL/HNGR/CAL/BHCS-SGR/C						
22. Producing Interval(s), of this completion - Top, Bottom, Name 10018-10352' PENN															
<b>23. CASING RECORD (Report all strings set in well)</b>															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		55#		1450'		17-1/2"		1250 sx class c							
9-5/8"		36#		5536'		12-1/4"		1845 sx class c							
5-1/2"		20#		10,517'		8-5/8"		1200 sx class c							
<b>24. LINER RECORD</b>															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD		SIZE		DEPTH SET	PACKER SET				
								2-7/8		10,436'					
26. Perforation record (interval, size, and number) PENN/ 10,018-10,352' (1 SPF-25 HOLES)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						10018-10352'		20,000 GAL 15% PENN BLEND							
<b>28. PRODUCTION</b>															
Date First Production 03/03/2015		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 -365-168 AMPSCOT PUMPING UNIT					Well Status (Prod. or Shut-in) Producing								
Date of Test 03/06/2015	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 19	Gas - MCF 105	Water - Bbl. 167	Gas - Oil Ratio 5526								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.									
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted )															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude _____ Longitude _____ NAD 1927 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature 			Printed Name Emily Folis			Title Reg Analyst I			Date 3/9/15						
E-mail Address emily.folis@apachecorp.com															

MAR 26 2015

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2834'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3150'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3722'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4014'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4329'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5792'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 6002'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 6476'	T. Gr. Wash	T. Dakota	
T. Tubb 7517'	T. Delaware Sand	T. Morrison	
T. Drinkard 7686'	T. Bone Springs	T. Todilto	
T. Abo 8040'	T. Rustler 1455'	T. Entrada	
T. Wolfcamp 9475'	T. Tansill	T. Wingate	
T. Penn 10009'	T. Penrose	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Apache Corporation  
303 Veteran Airport Lane, Suite 3000  
Midland, Tx 79075

NM OIL CONSERVATION  
ARTESIA DISTRICT

MAR 12 2015

Well:  
WARN STATE AC #27  
Lea County, New Mexico

RECEIVED

RECORD OF INCLINATION

*11. Measured Depth (Feet)	12. Course Length (Hundreds of Feet)	*13. Angle Of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle x 100)	15. Course Displacement (Feet)	16. Accumulative Displacement (Feet)
250	250	0.6	1.05	2.62	2.62
500	250	1.3	2.27	5.67	8.29
1075	575	0.8	1.40	8.03	16.32
1390	315	0.50	0.87	2.75	19.07
1946	556	0.4	0.70	3.88	22.95
2204	258	0.1	0.17	0.45	23.40
2454	250	0.90	1.57	3.93	27.33
2711	257	1.30	2.27	5.83	33.16
2959	248	1.1	1.92	4.76	37.92
3213	254	0.4	0.70	1.77	39.69
3722	509	0.7	1.22	6.22	45.91
4226	504	0.6	1.05	5.28	51.19
4509	283	0.20	0.35	0.99	52.17
4765	256	0.40	0.70	1.79	53.96
5018	253	0.80	1.40	3.53	57.49
5443	425	0.7	1.22	5.19	62.69
5721	278	1.1	1.92	5.34	68.02
6102	381	0.4	0.70	2.66	70.68
6323	221	5.1	8.89	19.65	90.33
6730	407	6.9	12.01	48.90	139.22
7179	449	5.8	10.11	45.37	184.60
7556	377	6.7	11.67	43.98	228.58
7940	384	5.1	8.89	34.14	262.72
8380	440	6.2	10.80	47.52	310.24
8827	447	5.2	9.06	40.51	350.75
9330	503	5.7	9.93	49.96	400.71
9586	256	6.3	10.97	28.09	428.80
10089	503	6	10.45	52.58	481.38
10468	379	4.5	7.85	29.74	511.12

The attached instrument was acknowledged before me on the 11 day of JAN, 2015  
by Grumpy Farmer, President, Performance Drilling Company LLC

