Submit One Copy To Appropriate District	State of New Mexico		Form C-103
Office	ergy, Minerals and Natural Res	ources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API N 30-025-42124	
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5 Indicate Ty	
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505		SIAII	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		V-8239	c Gas Lease No.
SUNDRY NOTICES AN	D REPORTS ON WELLS	7. Lease Nam	e or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		September Gr	ass BSG State Com
PROPOSALS.) 1. Type of Well: □Oil Well □ Gas Well □ Other P&A HOBBS OCD		8. Well Numb	per /
2. Name of Operator	II CHICI TEA HOUSE	9. OGRID Ni	
Yates Petroleum Corporation	MAR 2 0	2015 025575 10. Pool name	W:11-4
3. Address of Operator 105 South Fourth Street, Artesia, NM 8821	Berry; Bone S		
4. Well Location RECEIVED			
Unit Letter <u>K</u> : <u>2625</u>	feet from the South line	and <u>1980</u> feet f	rom the West line
Section 5 Township 21S Range 34E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3718'GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENT		SUBSEQUENT I	REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ARANDON ☐ CHANGE PLANS			
TEMPORARILY ABANDON			
		e e	
OTHER: Description Descr			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
ν ← □ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE BRUCE Wolf TITLE DRIlling Super entendent 3-17-15			
TYPE OR PRINT NAME BYUCE: NOTES E-MAIL: bruce NOYAtes petroleum, PHONE: 515 365 8357			
For State Ose Only A 2 22 2016			
APPROVED BY: Conditions of Approval (if ahy):	WWW FITLE WAS	C. Supiniose	DATE S/LS/LUIS
Conditions of Approval (if any).		•	MAK 20 ZUI