Submit To Appropriate District Office Two Copies				State of New Mexico Energy, Minerals and Natural Resources					Form C-105			
District I 1625 N. French Dr., Hobbs, NM 88240 District II				Energy,	Minerals and	d Na	tural Re	esources	Revised August 1, 2011 1. WELL API NO.			
811 S. First St., Artesia, NM 88210 District III				Oil Conservation Division					30-005-29211 2. Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410				12	20 South S	t. Fr	ancis I	Dr.	🖾 STATE 🗖 FEE 🗖 FED/INDIAN			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				Santa Fe, NM 87505					3. State Oil a	& Gas Lease No).	
		<u>ETION C</u>	R RE	COMPI	MPLETION REPORT AND LOG				Sin and			
4. Reason for fili	ng:									ie or Unit Agree UEEN UNIT	ment Name	
COMPLETI	SURE ATT.	ACHMENT	(Fill in	poxes #1 th	rough #9, #15 Da	ate Rig	g Released		6. Well Num		HO	BBS OCD
#33; attach this ar 7. Type of Comp	letion:		-						IR 🗌 OTHER		OCT	2 4 2014
8. Name of Opera	ıtor				G PLUGBACK DIFFERENT RESERVOI				9. OGRID			
10. Address of Op		EGACY RE	SERVES	OPERAT	ING LP				240974			
ro. nutress of of	PC) BOX 1084 IDLAND, T								CK; QUEEN		
12.000ation	Unit Ltr	Section	Тс	wnship	Range	Lot		Feet from the	N/S Line	Feet from the		County
Surface:	В	36		135	31E			960'	NORTH	1880'	EAST	CHAVES
BH: 13. Date Spudded	14. Date	T.D. Reach	ed 1	5. Date Ri	g Released		16	Date Complete	d (Ready to Pro	duce) 1	7. Elevations (D	F and RKB
07/15/2014	07/2	20/14		07/21/1	4			08/18/14	-	R	T, GR, etc.) 439	91.6' GR
18. Total Measure 3225'	-			19. Plug Back Measured Depth20. Was Direction3170'NO					al Survey Made? 21. Type Electric and Other Logs Run GR/FDC-CNL/MICRO-DLL			
22. Producing Inte 3072'-3088';	erval(s), of t QUEEN	this completi	on - Top,									
23.	76	UNITOTIC			SING REC	OR						
CASING SIZ 8 5/8	<u>ZE</u>	WEIGHT 24			DEPTH SET 1470'		H(DLE SIZE	800 SX, DV	IG RECORD	AMOUN'	r PULLED
5 1/2		15.			3225'	_		7 7/8) SX		RC'D
24.					IER RECORD			2:	- 7	FUBING REC	OBD	
SIZE	ТОР		BOTTO		SACKS CEM	ENT	SCREE		IZE	DEPTH SE		KER SET
									2 3/8	3044'		3044' V
			d number	.)			27 AC	ID. SHOT. FF	RACTURE, CE	MENT SOU	EEZE. ETC.	
26. Perforation	record (inte	rval, size, an					1 27. 110			JMLNI, SQU		
26. Perforation 3072'-3088		rval, size, an					DEPTH	INTERVAL	AMOUNT A	AND KIND MA)
		rvai, size, an						INTERVAL	AMOUNT A	<u> </u>)
3072'-3088		rvai, size, an				DD	DEPTH 3072'-30	INTERVAL 088'	AMOUNT A	AND KIND MA)
	3', 0.4, 68		oduction	Method (F	owing, gas lift, p.		DEPTH 3072'-30 DDUC	INTERVAL 088' TION	AMOUNT A 1500 GALS	AND KIND MA	TERIAL USED)
3072'-3088 28. Date First Produc	i', 0.4 , 68	Pro			owing, gas lift, p		DEPTH 3072'-30 DDUC g - Size an	INTERVAL 088' TION Id type pump)	AMOUNT A 1500 GALS Well Status	AND KIND MA 7 ½% HCL s (Prod. or Shut	TERIAL USEE	
3072'-3088 28. Date First Produc	3', 0.4, 68	Pro	oduction Choke				DEPTH 3072'-30 DDUC	INTERVAL 088' TION Id type pump)	AMOUNT A 1500 GALS	AND KIND MA	TERIAL USEE	Oil Ratio
3072'-3088 28. Date First Produc Date of Test Flow Tubing	i', 0.4 , 68	ested	Choke : Calcula	Size ted 24-	lowing, gas lift, p		DEPTH 3072'-31 DDUC g - Size an	INTERVAL 088' TION Id type pump)	AMOUNT A 1500 GALS Well Status	AND KIND MA 7 ½% HCL s (Prod. or Shut Water - Bbl	TERIAL USEE	Oil Ratio
3072'-3088 28. Date First Produc Date of Test Flow Tubing Press.	tion Hours T Casing I	ested Pressure	Choke	Size ted 24- ate	owing, gas lift, p. Prod'n For Test Period		DEPTH 3072'-31 DDUC g - Size an	INTERVAL 088' TION Id type pump)	AMOUNT A	AND KIND MA 7 1/2 % HCL s (Prod. or Shut Water - Bbl Oil Gra	-in) Gas -	Oil Ratio
3072'-3088 28. Date First Produc Date of Test Flow Tubing Press. PERMITTING	tion Casing f	ested Pressure	Choke : Calcula	Size ted 24-	owing, gas lift, p. Prod'n For Test Period		DEPTH 3072'-31 DDUC g - Size an	INTERVAL 088' TION Id type pump)	AMOUNT A	AND KIND MA 7 ½% HCL s (Prod. or Shut Water - Bbl	-in) Gas -	Oil Ratio
3072'-3088 28. Date First Produc Date of Test Flow Tubing Press. PERMITTING PRESS. PERMITTING	tion Hours T Casing I New \ A A	Pro ested Pressure Nell TA	Choke Calcula Hour R	Size ted 24- ate	owing, gas lift, p. Prod'n For Test Period		DEPTH 3072'-31 DDUC g - Size an	INTERVAL 088' TION Id type pump)	AMOUNT A	AND KIND MA 7 1/2 % HCL s (Prod. or Shut Water - Bbl Oil Gra	-in) Gas -	Oil Ratio
3072'-3088	tion Hours T Casing F New N A Add New	Pro ested Pressure Nell TA w Well	Choke Calcula Hour R	Size ted 24- ate :.) <u>.</u> at with t	owing, gas lift, p Prod'n For Test Period Oil - Bbl.	tempo	DEPTH 3072'-3 DDUC g - Size an Oil - Bb Gas	INTERVAL 088' TION Id type pump)	AMOUNT A	AND KIND MA 7 1/2 % HCL s (Prod. or Shut Water - Bbl Oil Gra	-in) Gas -	Oil Ratio
3072'-3088	tion Hours T Casing F New N A Add New	Pro ested Pressure Nell TA w Well	Choke Calcula Hour R	Size ted 24- ate :.) <u>.</u> at with t	owing, gas lift, p Prod'n For Test Period Oil - Bbl. he location of the	tempo	DEPTH 3072'-3 DDUC g - Size an Oil - Bb Gas	INTERVAL 088' TION Id type pump)	AMOUNT / 1500 GALS Well Status as - MCF Water - Bbl.	AND KIND MA 7 1/2 % HCL s (Prod. or Shut Water - Bbl Oil Gra	-in) Gas - ivity - API - (Co	Oil Ratio
3072'-3088	tion Hours T Casing I New V A Add New Create	Pro ested Pressure TA TA Avent B 11 Avent B	Choke S Calcula Hour R	Size ted 24- ate $\frac{x}{x}$ at with t	owing, gas lift, p. Prod'n For Test Period Oil - Bbl. Difference of the cation of the on-s Latitude h sides of this	tempo site bu	DEPTH 3072'-31 DDUC g - Size an Oil - Bb Gas Drary pit. rial:	INTERVAL 088' TION I G - MCF	AMOUNT / 1500 GALS Well Status as - MCF Water - Bbl. Longitude	AND KIND MA 7 ½% HCL s (Prod. or Shut Water - Bbl Oil Gra 30. Test Withd	-in) Gas - ivity - API - (Co essed By	Oil Ratio <i>prr.)</i> AD 1927 1983
3072'-3088 28. Date First Produc Date of Test Flow Tubing	tion Hours T Casing I New V A Add New Create	Pro ested Pressure TA TA Avent B 11 Avent B	Choke S Calcula Hour R	Size ted 24- ate $\frac{x}{x}$ at with t	owing, gas lift, pr Prod'n For Test Period Oil - Bbl. Dil - Bbl. ne location of the cation of the on-s Latitude	tempin	DEPTH 3072'-31 DDUC g - Size an Oil - Bb Gas Drary pit. rial:	INTERVAL 088' TION Id type pump) I G - MCF - MCF and complet	AMOUNT / 1500 GALS Well Status as - MCF Water - Bbl. Longitude	AND KIND MA 7 ½% HCL s (Prod. or Shut Water - Bbl Oil Gra 30. Test Witne	-in) Gas - ivity - API - (Co essed By	Oil Ratio <i>prr.)</i> AD 1927 1983
3072'-3088	tion Hours T Casing f New V A Add New Create Synhat the	Pro ested Pressure TA TA Avent B 11 Avent B	Choke S Calcula Hour R	Size ted 24- ate $\frac{x}{x}$ at with t	owing, gas lift, p. Prod'n For Test Period Oil - Bbl. Difference of the cation of the on-s Latitude h sides of this Printed	tempin	DEPTH 3072'-31 DDUC g - Size an Oil - Bb Gas Drary pit. rial:	INTERVAL 088' TION Id type pump) I G - MCF - MCF and complet	AMOUNT / 1500 GALS Well Status as - MCF Water - Bbl. Longitude e to the best of	AND KIND MA 7 ½% HCL s (Prod. or Shut Water - Bbl Oil Gra 30. Test Witne	-in) Gas - ivity - API - (Co essed By Mage and belie	Oil Ratio <i>prr.)</i> AD 1927 1983

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	ern New Mexico	Northwestern New Mexico			
T. Anhy1461'	T. Canyon	T. Ojo Alamo	T. Penn A"		
T. Salt1547'	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt2191'	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates2305'	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville		
T. Queen	T. Silurian	T. Menefee	T. Madison		
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry	T. Gr. Wash	T. Dakota			
T.Tubb	T. Delaware Sand	T. Morrison			
T. Drinkard	T. Bone Springs	T.Todilto			
T. Abo	_ T	T. Entrada			
T. Wolfcamp	Τ.	T. Wingate			
T. Penn	Τ.	T. Chinle			
T. Cisco (Bough C)	T	T. Permian			

OIL OR GAS SANDS OR ZONES

No. 1, from3073'to3087'	No. 3, fromto
No. 2, fromtoto	No. 4, fromtoto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

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LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	·						
							1
							\sim