

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03152

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
South Vacuum Unit

8. Well Number 353

9. OGRID Number

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR EACH PROPOSAL.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Paladin Energy Corp.

3. Address of Operator 10290 Monroe Dr., Suite 301
Dallas, Texas 75229

4. Well Location

Unit Letter C : 660 feet from the North line and 660 feet from the West line
Section 35 Township 18S Range 35E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3870' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER Recomplete in Devonian Formation ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set CIBP in 5" Liner at 13,500' & 13,492', dump bail 35' cement on top to plug McKee perforations from 13,650-900'. WOC, Tested plugs, held OK. Set 2nd CIBP in 7" csg at 11,750', dump bail 35' cement on top of plug (5" liner Top @ 11,773'). WOC, Tested plug, held OK. Perforated for production in Devonian formation from 11,520-580' & 11,600'-11,670'. Acidized with 6000 gal 15% HCL. Swabed back, layed down workstring. Put well on submersible pump and tested for one month. Tested 100% water. Set CIBP at 11,790' in attempt to establish oil cut. Re-ran sub pump assembly, still tested 100% water, no commercial oil or gas, non-economic in Devonian formation. Shut well in.

Start Date:

5/28/2013

Completion Date:

11/08/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

[Signature]

TITLE VP Exploration & Production DATE 3/24/2015

Type or print name
For State Use Only

E-mail address:

Telephone No.

APPROVED BY:

[Signature]

TITLE Dist. S. Division

DATE 3/25/2015

Conditions of Approval (if any):

Zone Permanently Plugged (ZPP)

Vacuum McKee South (GAS)

MAR 31 2015