Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 **CONSERVATION DIVISION CONSERVATION CONSERVATION DIVISION CONSERVATION CONSERVATION DIVISION CONSERVATION CONSERVATION	30-025-40887
District III - (505) 334-6178	5. Indicate Type of Lease STATE FEE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	o. State on & Gas Lease 1vo.
87505	
SUNDRY NOTICES REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Pan Head Fee
PROPOSALS.)	8. Well Number 3H
1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator COG Operating LLC	9. OGRID Number 229137
3. Address of Operator	10. Pool name or Wildcat
One Concho Center - 600 W Illinois Ave Midland, TX 79701	Maljamar; Yeso West 44500
4. Well Location	
·	feet from the WEST line
Section 11 Township 17S Range 32E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County LEA
11. Elevation (Snow whether DR, RRB, R1, GR, etc.) 4155'	
4100	
12. Check Appropriate Box to Indicate Nature of Notice, I	Conort or Other Data
12. Check Appropriate Box to indicate Nature of Notice, i	Report of Other Data
NOTICE OF INTENTION TO: SUBS	EQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK	•
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	_ .
DOWNHOLE COMMINGLE	
· _	_
OTHER: Change TVD, Casing & Well # OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Comproposed completion or recompletion.	pietions: Attach wellbore diagram of
COG Operating LLC respectfully requests permission to change the well number, TVD and casing follows:	
Old well name & number: Pan Head Fee #3H	
Old KOP: MD 6279' Old EOC: 7106' MD/TVD 6800'	
Old Target: TVD 6800' (Lower Blinebry)	
Old production tapered casing (7" X 5 ½"): 7" cemented from KOP to surface using DV Tool & ECP at KOP and	5 ½" isolated by isolation packers.
New well name & number: Pan Head Fee #23H	
New KOP: MD 5929'	
New EOC: 6447' MD/TVD 6450' New Target: TVD 6450' (Upper Blinebry)	
New production tapered casing (7" X 5 ½") isolated by single stage cement job as follows: Lead cement 600 sks 3	5:65:6 Poz C w/5% salt, 5 pps LCM, 0.2% SMS, 0.3%
FL-52A, 0.125 pps CF 2.01 cf/sk yield, 12.5 ppg wt followed by tail cement 1200 sks 50:50:2 C w/5% slat,0.3 pps LCM, 0.6% SMS, 1% l	FL-25 194 BA-58 0 125 nns CF 1 37 offek viold 14.4
ppg wt. (Cement circulated to surface) Excess 36%	1.23, 170 DA-30, 0.123 pps C1. 1.37 cl/sk yield, 14.4
A section 2 Ct 102 and 1 the stimulation are attached for your markets	
A revised C-102 and directional plan are attached for your review.	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge	and belief
Thereby certify that the imprimation above is true and complete to the best of my knowledge	and ocnor.
SIGNATURE TITLE Permitting Tech	DATE 03/23/2015
Type or print name _Kelly J. Holly _ E-mail address:kholly@concho.com	PHONE: 432-685-4384
For State Use Only	
APPROVED BY: TITLE Petroleum Engineer Conditions of Approval (ir any):	DATE 03/27/15