Submit To Approp Two Copies	ria; e Distri	ct Office				State of Ne	ew N	Aexi	co							Fc	orm C-1	105
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources						Revised August 1, 2011								
District II									1. WELL API NO. 30-025-41527									
811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division								2. Type of Lease						
District IV 1220 S. St. Francis	15	1220 South St. Francis Dr. Santa Fe, NM 87505							STATE     FEE     FED/INDIAN       3. State Oil & Gas Lease No.									
											1. 10 M		AND A PRINTING					
4. Reason for fil		LETION	I OR F	RECOMPLETION REPORT AND LOG						5. Lease Name or Unit Agreement Name								
	Ū.	POPT (ESI	in hoved							ROCK QUEEN UNIT 6. Weil Number: 320								
				es #1 through #31 for State and Fee wells only)							HOBBS OCD							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																		
7. Type of Comp			VER 🗖	DEEPEI	NING		кП	DIFFE	EREN	T RESERV	OIR	C OTHER			00	CT 2	4 2014	}
8. Name of Operation				DEEPENING      DPLUGBACK     DIFFERENT RESERVOIR							9. OGRID							
10. Address of O	perator	LEGACY		VES OPE	<u>SKA H</u>	NG LP						240974 11. Pool name or Wildcat RECEIVED						
		PO BOX 1 MIDLANI		702								CAPROCK; QUEEN						
12.Location	Unit Ltı			Townsh	ip	Range	Lot Feet f			Feet from th	he	N/S Line	t from the					
Surface:	F	3(	)	138		32E				2180'		NORTH		1980'	WEST		LEA	
BH:				15 0	<u> </u>	D. L						(D 1 ( D	<u> </u>	···· 1 1				
06/18/2014	Date Spudded         14. Date T.D. Reached           06/18/2014         06/26/14			06	5/27/14				16. Date Completed 08/21/14						17. Elevations (DF and RKB, RT, GR, etc.) <b>4375.7' GR</b>			
18. Total Measur 3235'	ed Depth	of Well			ug Bac 175'	k Measured Dep	pth		20.	Wa's Directi NO	iona	ll Survey Made	?		be Electric DC-CNL/N		ther Logs F D-DLL	Run
22. Producing Interval(s), of this completion - Top, Bott 3055'-3071'; QUEEN					om, Na													
23.						ING REC	OR	D (R			ing							
CASING SI , 8 5/8	ZE	WEIG	HT LB./F 24	B./FT. DEPTH SET 1475'				HOLE SIZE				CEMENTING RECORD 550SX, DV@332'			AMOUNT PULLED			
5 1/2			15.5	3235'				7 7/8				650 SX			CIRC'D			
										-								
24. SIZE	TOP			LINER RECORD OTTOM SACKS CEMENT				25. SCREEN SIZ				ORD						
SIZE			BOI	ТОМ		SACKS CEM	ENI	SCR	EEN			3/8		EPTH SE 3020'	1		020%	
26. Perforation 3055'-307		interval, size 8	e, and nun	number)				27. ACID, SHOT, FR			FR			EEZE, ETC. TERIAL USED				
				3055'-3071'							1500 GALS 7 ½% HCL							
						•												
28.							PR	ÖDU	JCI	TION								
Date First Produ	ction		Product	ion Meth	od (Fle	owing, gas lift, p	oumpin	ng - Siz	e and	l type pump)	)	Well Statu	s (Pro	od. or Shu	(-in)			
	-1	,															0.1 p	
Date of Test	Date of Test Hours Tested		Chc	Choke Size		Prod'n For Test Period		Oil - Bbl		Ga	as - MCF		Water - Bbł.		Gas - G	Oil Ratio		
Flow Tubing Press.				culated 2	4-	Oil - Bbl.	L		Gas - MCF			Water - Bbl.		Oil Gravity - API - (Corr.)		rr.)	-	
		1,1 1,0										··						·
29. Disposition of Gas (Sold, used for fuel, venied, etc.) E-PERMITTING New Well																		
31. List Attachments P&A TA A_																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.       ReCompAdd New Well         33. If an on-site burial was used at the well, report the exact location of the on-site burial:       Create Pool																		
Latitude Longitude NAD 1927 1983																		
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i> Printed																		
Signature 7		19 in	a a			Name: LAU	RA P	INA		Title:	RI	EGULATOR	Y TEO	СН	Date: 10	0/08/2	2014	
E-mail Addre						<del></del>						¥	51				-h	
	SIL	-x.q	10												8440	_		

MAP 3 1 2015

WFX-414

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# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northwestern New Mexico					
T. Anhy 1468'	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt1546'	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt2173'	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 2286'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 3055'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	_ T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	Τ.	T. Permian	_				

#### OIL OR GAS SANDS OR ZONES

No. 1, from3055'to3071'	No. 3, fromto
No. 2, fromtoto	No. 4, fromtoto

### **IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

- 1- e

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
}							