

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

MAR 30 2015

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: UNKNOWN OTH		5. Lease Serial No. NMNM118722
2. Name of Operator CHEVRON USA INCORPORATED		6. If Indian, Allottee or Tribe Name
3a. Address 15 SMITH ROAD MIDLAND, TX 79705		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445		8. Well Name and No. SALADO DRAW SWD 13 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T26S R32E SWSW 290FSL 10FWL 32.036301 N Lat, 103.636505 W Lon		9. API Well No. 30-025-42354-00-S1
		10. Field and Pool, or Exploratory DEVONIAN
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Change to Original A
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal <input type="checkbox"/> PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON USA INC REQUESTS TO MAKE A CHANGE TO THE CEMENT AS FOLLOWS:
CHEVRON RESPECTFULLY REQUESTS TO CEMENT THE 9 5/8" CASING WITH DIFFERENT SLURRY TYPE AND DENSITY FOR THE 2ND STAGE LEAD THAN INDICATED IN THE ORIGINAL APD. THE JOB DESIGN ENHANCED THE RHEOLOGICAL/DENSITY HIERARCHY BETWEEN THE 2ND STAGE LEAD/TAI, DECREASED THICKENING TIME AND TIME REQUIRED TO BEGIN BUILDING COMPRESSIVE STRENGTH.
PLEASE SEE ATTACHED.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #295956 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by CHRISTOPHER WALLS on 03/25/2015 (15CRW0059SE)	
Name (Printed/Typed) CINDY H MURILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 03/24/2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

APPROVED

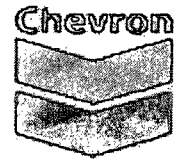
MAR 25 2015

/s/ Chris Walls

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

MAR 31 2015

Delaware Basin
Changes to APD for Federal Well



Well Name: **Salado Draw SWD 13 #1**

API Well No.: **30-025-42354**

Rig: **Ensign 769**

CVX CONTACT:

CODY HINCHMAN
DRILLING ENGINEER
1400 SMITH ST.
HOUSTON, TX 77002

DESK: HOU140/43-130
CELL: 832-470-4890
EMAIL: CODY.HINCHMAN@CHEVRON.COM

Summary of Changes to APD Submission

1. 9-5/8" 2nd Intermediate 2nd Stage Cement Job (page 9 of APD)

Summary: Chevron respectfully requests to cement the 9-5/8" casing with different slurry type and density for the 2nd stage lead than indicated in the APD. The job design enhanced the rheological/density hierarchy between the 2nd stage Lead/Tail, decreased thickening time and time required to begin building compressive strength.

As Defined in APD:

Lead Slurry:

Density: 11.3 ppg
Yield: 2.54 ft³/sx
Sacks: 769 sx
Water: 15.51
Excess: 50%
Coverage: 3690' – 5500'

As Planned on Well:

Lead Slurry:

Density: 11.9 ppg
Yield: 2.497 ft³/sx
Sacks: 790 sx
Water: 14.24 gal/sx
Excess: 50%
Coverage: 3547' – 5500'