

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

MAR 30 2015

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM27508
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address MIDLAND, TX 79710		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-688-6983		8. Well Name and No. WILDER 29 FEDERAL AC 5H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T26S R32E NENE 724FNL 877FEL 32.010792 N Lat, 103.412917 W Lon		9. API Well No. 30-025-41509-00-X1
		10. Field and Pool, or Exploratory JENNINGS
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2/15/14 MIRU H & P 486. RIH w/ 17 1/2" bit & drilled ahead to 1015' spud TD reached on 2/16/14. RIH w/ 13 3/8", 54.5#, J-55 csg set @ 996'. Pre-flush w/ 20 bbls FW. Pumped 520 sx (153 bbls) of class C lead cmt & 440 sx (107 bbls) of class C tail cmt. Drop plug & disp w/ 118 bbls FW, bump plug & circ 117 bbls to surf. NU BOP. Test csg 1500# - test good. RIH w/ 12 1/4" bit & drilled ahead to 4515'. RIH w/ 9 5/8", 36#, J-55 csg set @ 4508'. Pre-flush w/ 20 bbls FW. Pumped 902 sx (405 bbls) of class C lead cmt & 384 sx (93 bbls) of class C tail cmt. Drop plug, disp w/ 346 bbls of FW, bump plug w/ 1760# & circ 85 bbls to surf. PT 2500# - test good. RIH w/ 8 3/4" bit & drilled ahead to 13,820' (TD/MD) reached on 3/3/14. RIH w/ 5 1/2", 23#, L-80, csg set @ 13,809'. Pre-flush w/ 30 bbls FW. Pumped 328 sx (138 bbls) of LiteCRETE lead cmt & 425 sx (185 bbls) of LiteCRETE of lead cmt & 1370 sx (342 bbls) of conventional tail cmt. Dropped plug, disp w/ 292 bbls FW, bump plug & TOC 210'. ND NOP NU WH. RDMO.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #239163 verified by the BLM Well Information System

For CONOCOPHILLIPS COMPANY, sent to the Hobbs

Committed to AFMSS for processing by BEVERLY WEATHERFORD on 05/07/2014 (BLM W0370SE)

Name (Printed/Typed)	ASHLEY BERGEN	Title	STAFF REGULATORY TECH
Signature	(Electronic Submission)	Date	03/18/2014
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved By		Title	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

MAR 31 2015

Revisions to Operator-Submitted EC Data for Sundry Notice #239163

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM27508	NMNM27508
Agreement:		
Operator:	CONOCOPHILLIPS P.O. BOX 51810 MIDLAND, TX 79710 Ph: 432-688-6938	CONOCOPHILLIPS COMPANY MIDLAND, TX 79710
Admin Contact:	ASHLEY BERGEN STAFF REGULATORY TECH E-Mail: ashley.bergen@conocophillips.com Ph: 432-688-6983	ASHLEY BERGEN STAFF REGULATORY TECH E-Mail: ashley.bergen@conocophillips.com Ph: 432-688-6983
Tech Contact:	ASHLEY BERGEN STAFF REGULATORY TECH E-Mail: ashley.bergen@conocophillips.com Ph: 432-688-6983	ASHLEY BERGEN STAFF REGULATORY TECH E-Mail: ashley.bergen@conocophillips.com Ph: 432-688-6983
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	JENNING; BONE SPRINGS, UP	JENNINGS
Well/Facility:	WILDER FEDERAL AC 29 5H Sec 29 T26S R32E NENE 724FNL 877FEL	WILDER 29 FEDERAL AC 5H Sec 29 T26S R32E NENE 724FNL 877FEL 32.010792 N Lat, 103.412917 W Lon