Office Office	State of New Mexico		Form C-103
Distri <u>ct I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION		30-025-42363
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE STEE
<u>District IV</u> – (505) 476-3460	Santa Fe, Nivi	87303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	·		
	ES AND REPORTS ON WEL	LS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA)			7. Dease Name of ome Agreement Name
DIFFERENT RESERVOIR. USE "APPLICA"			Encore M State
PROPOSALS.)		HOBBS OCD	8. Well Number 015
	as Well Other		
2. Name of Operator		2100 - 0 GAIA	9. OGRID Number
Breitburn Operating, LP		MAR 3 1 2015	370080
3. Address of Operator			10. Pool name or Wildcat Blinebry Gas &
600 Travis Houston, Texas 77002-3	026	RECEIVED	Oil (Oil), Drinkard, Wantz; Abo
4. Well Location		WE WELVELY	
Unit Letter: <u>J</u> 2004 feet from the <u>South</u> line and <u>1975</u> feet from the <u>East</u> line			
Section 20	Township 22S	Range 37E	NMPM County Lea
	11. Elevation (Show whether I		
		75 GR	
•			
12. Check Ap	propriate Box to Indicate	Nature of Notice.	Report or Other Data
	-		
NOTICE OF INTI	ENTION TO:	SUB	SEQUENT REPORT OF:
	PLUG AND ABANDON 🔲	REMEDIAL WOR	
	CHANGE PLANS	COMMENCE DR	
 -	MULTIPLE COMPL	CASING/CEMEN	
DOWNHOLE COMMINGLE		o tomo, o z m z m	. SOE
CLOSED-LOOP SYSTEM			·
OTHER:	П	OTHER:	·
	ed operations (Clearly state a		d give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
proposed completion of recompletion			
03/15/2015 - 03/20/2015: Drill 11" hole from surface casing @ 1308' to intermediate casing TD of 4006'. RIH 8 5/8" 32# J-5:			
casing to 4003'.			
RU cementers. Cement intermediate casing with; lead cement 249 bbls, (575 sx) 11.8 ppg, 2.43 yield; tail cement, 99 bbls, (450			
sx) 14.4 ppg, 1.24 yield. Displace with 241 bbls water, plug down, 31 bbls cement returns. WOC.			
sx) 14.4 ppg, 1.24 yield. Displace with 241 bols water, plag down, 31 bols combin fetulis. WOC.			
03/21/2015 Install B section, NU BOP, test BOP and surface lines to 250 low/2500 high. Good test. RD cementers. Within			
2/12 hours annulus started to flow. Bill Sonnamaker at NMOCD notified. Decision made to set casing slips. Ran temperature			
survey, found temperature anomalies at 1950' and 2450'. Decision made to perform Bradenhead cement squeeze.			
Pressure test 8/5/8" intermediate casing to 2750 psi, hold 30 minutes. Good test.			
riessure test 6/3/6 illiterificula	tte cashigato 2750 psi, noid 50	minutes. Good test.	
02/22/2015 DIL competors Di	Drodonhood coment squa	arai land asmant 12 0	2 hhls (50sy) 14 9 nns 1 41 wold @ 14 hnm
			2 bbls (50sx) 14.8 ppg, 1.41 yield @ ½ bpm 20 psi, displace with 2 bbls water. SD, RD,
WOC. No pressure on wellhe		ciu @ 72 opin anu 102	to psi, displace with 2 bols water. 3D, KD,
Prepare to drill 7 7/8" product	ion note.		E-PERMITTING New Well
Sand Date: 03/11/2015	nia Dalaasa	Detail	
Spud Date: 03/11/2013	Rig Release	Date:	Comp P&A TA CSNG/WB Loc Chng Loc Chng
			CSNG/VYD Loc Chng
			DaCama Add Nam 1862
I hereby certify that the information about	ove is true and complete to the	e best of my knowledg	ge and belief.
•	• .		•
SIGNATURE: Electronically Signed	TITLE: Regulatory Manage	r DATE: 03/30/2	015
			•
Type or print name: <u>Jeanie McMillan</u> E-mail address: <u>jeaniemcmillan@breitburn.com</u> PHONE: 713-634-4696			
For State Use Only			
Bh/	<i>'</i>	N.A. 1 - 277 - 1	- /2//
APPROVED BY:	TITLE P	Petroleum Enginee	DATE 07/3//15
Conditions of Approval (if any):			
			1