Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
District II – (575) 748-1283	1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		30-025-42387
811 S. First St., Artesia, NM 88210	St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III – (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE	
District IV – (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.	
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Frazier 34 State Com 🔑
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Gas Well Other			8. Well Number 502H
2 Name of Operator		9. OGRID Number	
EOG Resources, In	C M	AR 2 7 2015	7377
3. Address of Operator P.O. Box 2267 Mid	land TX 70702		10. Pool name or Wildcat Triste Draw; Bone Spring, East
4. Well Location		RECEIVED	Triste Draw, Borie Spring, East
Unit Letter A : 250 Seet from the Seet fro			
	Township 24S	Range 33E	NMPM County Lea
D . Cape Service Consider Service 3 . D . March 2.40	11. Elevation (Show whether I		Secretary of the secret
3505' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑			
]]		
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
3/19/15 TD at 15936' MD.			
3/20/15 Ran 360 jts 5-1/2", 17#, HCP110 LTC casing set at 15963'. 3/21/15 Cemented lead w/ 565 sx Class C, 11.0 ppg, 3.94 CFS yield;			
tail w/ 1320 sx Class H, 14.4 ppg, 1.39 CFS yield.			
Pressured casing to 3000 psi to rupture cementing plug. Estimated TOC is 4000'.			
3/22/15 Released rig.			
	•		
			kecomp Add New Well
			Cancl Well Create Pool
<u> </u>			E-PERMITTING New Well
Spud Date: 2/16/15	Rig Release	Date: 3/22/15	Comp P&A TA
2, 10, 10		0,22,10	CSNG_MB_ Loc Chng
			A LIAI SALII
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
$\theta \in \mathcal{A}$			
SIGNATURE Stan W	TITLE R	egulatory Analyst	DATE 03/23/15
Stan Wag			
Type or print name	riei E-mail addı	ress:	PHONE: 432-686-3689
For State Use Only			
APPROVED BY: TITLE Petroleum Engineer DATE 03/30/15			
APPROVED BY:			

M