Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I - (575) 393-6161	Energy, Minerals and Nat	ural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-05376
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		X STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	CES AND REPORTS ON WELL	S	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC	ALS TO DRILL OR TO DEEPEN OR PL	UG BACK TO A	
PROPOSALS.)	TATION FOR PERMIT" (FORM C-101) F	HE TRUTH OCO	LOVINGTON PADDOCK UNIT /
	Gas Well Other X WATER		8. Well Number 35
2. Name of Operator		MAR 3 0 2013	9. OGRID Number 4323
CHEVRON MIDCONTINENT, L.	P. 3		
3. Address of Operator 1500 SMITH RD. MIDLAND, TX.	70705	RECEIVED	10. Pool name or Wildcat LOVINGTON PADDOCK
<u> </u>		-	LOVINGTON PADDOCK
		-103.28374	6 . 6 . 1
			feet from theEASTline
Section 31 Township 16-S Range 37-E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3,830' DP			
	3,650 DI		[文章] (1975年 1975年
12 Check A	appropriate Box to Indicate N	Jatura of Notice	Penart or Other Data
12. CHECK A	repropriate box to indicate i	valure of Notice,	Report of Other Data
E-PERMITTING <swi< td=""><td>D INJECTION></td><td>SUB</td><td>SEQUENT REPORT OF:</td></swi<>	D INJECTION>	SUB	SEQUENT REPORT OF:
PE CONVERSION RBDMS REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A X			
TE RETURN TO	TA		
PU CSNG	CHG LOC	CASING/CEMEN	T JOB
DE INT TO DA DEAN	Range & A R		
OTHER:		OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion. 8 5/8" 24# @ 2,048' TOC @ SURF, 5 1/2" 15.5# @ 6,078' TOC @ 3,225'.			
PERFS 6,078' – 6,262' OH, TD – 6,262'.			
ON MADOU 10, 2015 MOVE IN DIC & OMT EQUIDMENT, CALLED MADE WHITAVED ON SETTING CIDD & TESTING CSC			
ON MARCH 10, 2015 MOVE IN RIG & CMT EQUIPMENT, CALLED MARK WHITAKER ON SETTING CIBP & TESTING CSG.			
03 / 21 / 15 RIH & TAGGED UP @ 4,818'. CALLED MARK WHITAKER TO DISCUSS.			
MIX & PUMP 60 SX CLASS "C" CEMENT FROM 4,818'-4,137, OK BY MARK WHITAKER. WOC, TAGGED 4,137'.			
PERFORATED 5 ½" CSG. @ 3,040', UNABLE EST. INJ. RATE, OK BY MARK WHITAKER, SPOT 35 SX CLASS "C"			
FROM 3,090'-2,740'. WOC. TAGGED @ 2,732'.			
02 / 02 / 15			
03 / 22 / 15 DEDECRATED 5 1/2" CSG (2) 2 100	'INVARIETO EST INI DATE	OK BY MARK WE	HTAKED SDOT 30 SY CL "C" 2 150; 1 824;
PERFORATED 5 ½" CSG. @ 2,100' UNABLE TO EST. INJ. RATE,OK BY MARK WHITAKER SPOT 30 SX CL."C" 2,150'-1,834'. WOC, TAGGED @ 1,837'. PERFORATED 5 ½" CSG. @ 300', EST. CIRCULATION, MIX 140 SX CLASS "C" CIRCULATED			
CEMENT FROM 300' TO SURFACE, SWI W/ 500#.			
03/23/15			WAY DAVID OF THE OF THE OF THE OF
			HOLE MARKER. CLEAN LOCATION.
ALL CEMENT PLUGS CLASS "C	C" W/ CLOSED LOOP SYSTE.	WI USED.	
Spud Date:	Rig Release I	Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Agent for Chevron U.S.A DATE _03 / 24 / 15			
Type or print hameMonty L. McCarver E-mail address: _monty.mccarver@nabors.com PHONE: _281-775-3432			
APPROVEDBY: Majery Shown TITLE Dist Supervisor DATE 3/30/2015			
Conditions of Approval (if any)			
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