

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-28946

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG-6478

7. Lease Name or Unit Agreement Name

Abo D, 7903 JV-P

8. Well Number
2

9. OGRID Number 260297

10. Pool name or Wildcat
Double A, ABO, South 19050

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

HOBBS OCD

MAR 30 2015

RECEIVED

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
BTA Oil Producers LLC

3. Address of Operator
104 S. Pecos, Midland, TX 79701

4. Well Location

Unit Letter L : 2310 feet from the South line and 901 feet from the West line
Section 30 Township 17S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3883' GR

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PI E-PERMITTING <SWD INJECTION>
TI CONVERSION RBDMS
P RETURN TO TA
P CSNG CHG LOC
INT TO PA P&A NR P&A R

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ☒
CASING TEST AND ☐ ABANDONMENT
CEMENT JOB

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/05/2015

- 1 MI RU PU. ND WH, NU BOP. POH w/prod equipment
- 2 Set CIBP @ 9026, spot 25 sx cmt 9096'-8773'
- 3 Spot 25 sx cmt @ 8590'-8337'
- 4 Spot 25 sx cmt @ 6660'-6407'
- 5 Spot 25 sx cmt @ 4880'-4627'
- 6 Cut & pull 5-1/2" csg @ 3552'. Spot 80 sx 3612'-3280'. Tag plug @ 3350'
- 7 Spot 35 sx cmt @ 1900'-1771'
- 8 Spot 60 sx cmt @ 457'-235'
- 9 Cut off WH and csg and spot 30 sx 100'-surface
- 10 Install Dry Hole Marker

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Pam Inskeep TITLE Regulatory Administrator DATE 03/25/2015
Type or print name Pam Inskeep E-mail address: pinskeep@btaoil.com Telephone No. (432) 682-3753

This space for State use)

APPROVED BY Matey Brown TITLE Dist. Supervisor DATE 3/31/2015
Conditions of approval, if any:

APR 02 2015