Submit To Approp	riate Distric	t Office	- 1					•	· · · ·					C 107
Submit To Appropriate District Office Two Copies				Γ		State of New			001196-5					Form C-105
District I 1625 N. French Dr., Hobbs, NM 88240 District II				Energy, Minerals and Natural Resources						1	Revised August 1, 2011 1. WELL API NO.			
811 S. First St., Artesia, NM 88210 District III				Oil Conservation Division						30-025-3 2. Type o				
1000 Rio Brazos R	d., Aztec, N	M 87410			122	0 South St	. Frar	ncis D	r.	\boxtimes 1 ype 0			FED/IN	NDIAN
District IV 1220 S. St. Francis	Dr., Santa I	Fe, NM 8750	5		S	Santa Fe, N	IM 87	7505				as Lease No		
WELL	COMPI			RECO					LOG	***s*	·	· · · · · · · · · · · · · · · ·	*	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing:										5. Lease Name or Unit Agreement Name Red Raider State				
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									6. Well Number: 1 HOBBS OCD					
C-144 CLO #33; attach this a	nd the plat									r				
 Type of Comj NEW] WORKO	VER] DEEPEN	NING	DPLUGBACK	. 🛛 DI	IFFERE	NT RESERVO	DIR 🗌 OTHE	R		MAR	2 3 2015
3. Name of Oper	ator									9. OGRID				· · · · ·
COG Operating 10. Address of O										229137 11. Pool na	me or	Wildcat	RE	CEIVED
One Concho Cer Midland, TX 793	ter, 600 W	7. Illinois A	ve.									e Spring, Ea		
12.Location	Unit Ltr	Sectio	on	Townsh	ip	Range	Lot		Feet from the			eet from the		County
Surface:	К	19		205		36E			1650	South	1	980	West	Lea
BH:														
13. Date Spudde	1 14. Da 12/18/	ite T.D. Re	ached	15. Da 2/24/1		Released		16.	Date Complet	ted (Ready to F	roduc		7. Elevations (T, GR, etc.) 30	DF and RKB,
11/01/04 18. Total Measu			. •			K Measured Dep	th	20.	Was Directio	nal Survey Ma	de?			Other Logs Run
11,911'	-			9852'				No						
22. Producing In 7570-7575 Fe					om, Nar	me								
23	amersio	ne, Done	, opring		CASI	ING RECO		(Ren	ort all stri	ngs set in	well)		
CASING SI	ZE	WEIG	HT LB./			DEPTH SET			DLE SIZE	CEMENT			AMOUN	NT PULLED
13-3/8			48	524					7-1/2		450 sx		Circ 95 sx to pit	
9-5/8			40	5300				1	2-1/4	1	1420 sx		Circ 80 sx to pit	
5-1/2			17	11911				8-3/4		1	1830 sx		Cir 100) sx to surf
										25		JING REC		
24. SIZE	TOP		BO	LINER RECORD SOTTOM SACKS CEMENT				25 SCREEN SI		SIZE				CKER SET
										2-7/8		7328'		
26. Perforatior 7570-7575', 1 sp			e, and nu	number) 27. ACID, SHOT, F DEPTH INTERVAL				ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED						
9640-9980, plug	ged off			7570-7575'					Acidize w/1000 gal NE Fe 7.5%					
1562-11572, pl 1582-11598, pl				13101313										
	00													
28.									ΓΙΟΝ			•		
28.			Product	tion Metho	od (Flow] wing, gas lift, pu				Well Sta Shut-in,		rod. or Shut	-in)	
28. Date First Produc	etion	Tested		ion Metho oke Size			mping -		d type pump)		will P			- Oil Ratio
28. Date First Produc Date of Test Flow Tubing	tion Hours	Tested g Pressure	Cho	oke Size		wing, gas lift, pu Prod'n For	mping -	- Size and Oil - Bbl	d type pump)	Shut-in,	will P	&A Water - Bbl.		
28. Date First Produc Date of Test Flow Tubing Press.	Hours Casing	g Pressure	Cho Cal Hor	oke Size culated 24 ur Rate		wing, gas lift, pu Prod'n For Test Period	mping -	- Size and Oil - Bbl	d type pump)	Shut-in, Gas - MCF	will P	&A Water - Bbl. Oil Gra	Gas vity - API - (C	
28. Date First Produc Date of Test Flow Tubing Press. 29. Disposition c	Hours Casing f Gas (Solo	g Pressure	Cho Cal Hor	oke Size culated 24 ur Rate		wing, gas lift, pu Prod'n For Test Period	mping -	- Size and Oil - Bbl	d type pump)	Shut-in, Gas - MCF	will P	&A Water - Bbl.	Gas vity - API - (C	
28. Date First Produc Date of Test Flow Tubing Press. 29. Disposition c	Hours Casing f Gas (Solo	g Pressure	Cho Cal Hor	oke Size culated 24 ur Rate		wing, gas lift, pu Prod'n For Test Period	mping -	- Size and Oil - Bbl	d type pump)	Shut-in, Gas - MCF	will P	&A Water - Bbl. Oil Gra	Gas vity - API - (C	
28. Date First Produc Date of Test Flow Tubing Press. 29. Disposition c 31. List Attachm 32. If a temporar	f Gas (Sold ents	g Pressure d, used for	Cha Cal Hou fuel, ven	oke Size lculated 24 ur Rate <i>ted</i> , <i>etc.)</i> ch a plat v	4-	wing, gas lift, pu Prod'n For Test Period Oil - Bbl.	(- Size and Oil - Bbl Gas ary pit.	d type pump)	Shut-in, Gas - MCF	will P	&A Water - Bbl. Oil Gra	Gas vity - API - (C	
28. Date First Produc Date of Test Flow Tubing Press. 29. Disposition c 31. List Attachm 32. If a temporar	f Gas (Sold ents	g Pressure d, used for	Cha Cal Hou fuel, ven	oke Size lculated 24 ur Rate <i>ted</i> , <i>etc.)</i> ch a plat v	4-	wing, gas lift, pu Prod'n For Test Period Oil - Bbl.	(- Size and Oil - Bbl Gas ary pit.	d type pump)	Gas - MCF Water - Bbl.	will P	&A Water - Bbl. Oil Gra	Gas vity - API - (C	Corr.)
28. Date First Produc Date of Test Flow Tubing Press. 29. Disposition c 31. List Attachm 32. If a temporar 33. If an on-site l	Hours Casing f Gas (Sold ents y pit was u purial was	g Pressure d, used for ised at the used at the	Chi Cal Hou fuel, ven well, atta well, rep	oke Size lculated 24 ur Rate <i>ted, etc.)</i> ch a plat w	4- with the act loca	wing, gas lift, pu Prod'n For Test Period Oil - Bbl. Elocation of the ation of the on-si Latitude sides of this	tempora ite buria	- Size and Oil - Bbl Gas ary pit. al:	d type pump)	Gas - MCF Water - Bbl.	will P	&A Water - Bbl. Oil Gra	Gas vity - API - (C	Corr.)
28. Date First Produc Date of Test Flow Tubing Press. 29. Disposition of 31. List Attachm 32. If a temporar 33. If an on-site I <i>I hereby certi</i>	Hours Casing f Gas (Sold ents y pit was u purial was	g Pressure d, used for ised at the used at the	Chi Cal Hou fuel, ven well, atta well, rep	oke Size lculated 24 ur Rate <i>ted, etc.)</i> ch a plat w	4- with the act loca n both P	wing, gas lift, pu Prod'n For Test Period Oil - Bbl. Elocation of the ation of the on-su Latitude sides of this Printed	tempora ite buria	- Size and Oil - Bbl Gas ary pit. al: is true o	d type pump)	Gas - MCF Water - Bbl.	ite t of n	&A Water - Bbl. Oil Gra D. Test Witne N. Test Witne	Gas vity - API - (C essed By	Corr.)
28. Date First Produc Date of Test Flow Tubing Press. 29. Disposition of 31. List Attachm 32. If a temporar 33. If an on-site I <i>I hereby certi</i> Signature E-mail Addre	tion Hours Casing f Gas (Sole ents y pit was u purial was fy that the S = $\begin{bmatrix} \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \end{bmatrix}$	g Pressure d, used for used at the used at the ne inform	Chi Cal Hou fuel, ven well, atta well, rep	oke Size lculated 24 ur Rate ted, etc.) ch a plat v port the ex	4- with the act loca n both P	wing, gas lift, pu Prod'n For Test Period Oil - Bbl. Elocation of the ation of the on-su Latitude sides of this Printed	tempora ite buria	- Size and Oil - Bbl Gas ary pit. al: is true o	d type pump)	Shut-in, Gas - MCF Water - Bbl.	ite t of n	&A Water - Bbl. Oil Gra D. Test Witne N. Test Witne	Gas vity - API - (C essed By	Corr.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	tern New Mexico	Northwestern New Mexico				
T. Anhy 1970	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn10800	T. Kirtland	T. Penn. "B"			
B. Salt3470	T. Atoka_11000	T. Fruitland	T. Penn. "C"			
T. Yates_3728	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers 3898	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand 5630	T. Morrison				
T. Drinkard	T. Bone Springs 7650	T.Todilto				
Т. Аbo	T. Morrow 11160	T. Entrada				
T. Wolfcamp_10500	Τ.	T. Wingate				
T. Penn	T.	T. Chinle				
T. Cisco (Bough C)	T	T. Permian				

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, fromtoto	No. 4, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	.feet
No. 2, from		
No. 3, from		-
(0. 9, nom		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet_	Lithology
	į						