Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and	d Natural Resources	Revised August 1, 2011 WELL API NO.
District II - (575) 748-1283	OIL CONSERVA	TION DIVISION	30-025-42006
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St		5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, N	VM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOT	ICES AND REPORTS ON W		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPC DIFFERENT RESERVOIR. USE "APPLI	SALS TO DRILL OR TO DEEPEN	OR PLUG BACK TO A	Queso State
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.) 1. Type of Well: Oil Well		NOBES OCU	8. Well Number
1. Type of went On went	Gas well Duner	Har	3H
2. Name of Operator	J'	MAR 3 0 2015	9. OGRID Number
COG Production LLC 3. Address of Operator			10. Pool name or Wildcat
2208 W. Main Street, Artesia,	NM 88210	RECEIVED	Triste Draw; Bone Spring
4. Well Location			
Unit Letter <u>P</u> : <u>400</u> feet from the <u>South</u> line and <u>1260</u> feet from the <u>East</u> line			
Section 36	Township 23S	Range 32	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3644' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING I MULTIPLE COMPL CASING/CEMENT JOB			
OTHER: OTHER: Completion Operations			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
1/13/15 Pressure test to 9500#. Good test. Ran CBL. TOC @ 2160'. Set CBP @ 15258'. Test csg to 8500#. Good test.			
Perforate 15230-15240' (60). Injection test into perfs.			
2/10/15 to 2/12/15 Perforate Bone Spring 11071-15174' (396). Acdz w/65367 gal 7 1/2% acid. Frac with 3313379# sand & 2865614 gal fluid. SI to frac Queso State #5H.			
3/7/15 to 3/10/15 Drilled out CFP's. Circulate clean.			
3/11/15 to 3/14/15 Set 2.7/8" 6.5# L-80 tbg @ 10307' & pkr @ 10297'. Installed gas-lift system.			
3/15/15 Began flowing back & testing.			
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Spud Date: 11/28/1	.4 Rig Rele	ease Date:	12/17/14
I hereby certify that the information	above is true and complete to	o the best of my knowle	edge and belief.
to 1	\		
SIGNATURE	Jerry TITLE:		
Type or print name: <u>Stormi Da</u>	<u>ivis</u> E-mail	address: <u>sdavis@con</u>	PHONE: (575) 748-6946
For State Use Only			
APPROVED BY:	TITLE	Petroleum Engi	DATE 07/77/15
Conditions of Approval (1 any):			
L			APC A B 104R' MM
			APP 0 2 2015 M