	ate District O	Office			State of Ne	ew Me	xico	••• ••				1	Form C-10	
Two Copies District I				Energy, Minerals and Natural Resources						Revised August 1, 2011				
1625 N. French Dr., Hobbs, NM 88240 District II				Zheig, milieus and Maura Resources				1. WEI	1. WELL API NO.					
811 S. First St., Artesia, NM 88210 District III				Oil Conservation Division				2 T	30-025-42006 2. Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410				12	20 South S	t. Fran	cis Dr.			of Lease	FEE [FED/IN	DIAN	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				Santa Fe, NM 87505					Oil & Gas Leas					
			RRE	RECOMPLETION REPORT AND LOG								· · ·		
4. Reason for filin	ıg:								5. Lease 1	Name or Unit A				
COMPLETION DEPORT (Fill in hor)				through #31	for State and Fe	e wells on	dv)			Queso State				
				es #1 through #31 for State and Fee wells only)					6. Well Number: 3H					
C-144 CLOSU #33; attach this and	d the plat to	the C-144 c	losure re	eport in acco	rdance with 19.1	15.17.13.K	(NMAC)				511			
 Type of Completion NEW W 	etion: /ELL 口い	WORKOVE		EEPENING	PLUGBAC	КПЫК	PERENT	CD RESERVO	JIR □OTHI	ER				
8. Name of Operate	tor								9. OGRIE					
COG Production 10. Address of Ope		C				<u></u>	ar 30	2013		217955				
2208 W. Ma		t				ĮM.	Pur o		11. Pool n	11. Pool name or Wildcat Triste Draw; Bone Spring				
Artesia, NM							ment	NED		inste D	iaw, D	one opri	ng	
12.Location	Unit Ltr	Section	T	ownship	Range	Lot		eet from th	e N/S Line	Feet from	the E	W Line	County	
Surface: I	P	36	2	3S	32E		4	00	South	1260	E	East	Lea	
	A	36		3S	32E		3	30	North	1292	E	East	Lea k	
13. Date Spudded 11/28/14		T.D. Reache	d	15. Date Rig	g Released 12/17/14		16. Da	te Comple	ted (Ready to 1 3/14/15	Produce)			DF and RKB,	
11/28/14 18. Total Measured	d Depth of		-+	19. Plug Ba	ck Measured De	pth	20. W	as Directio	onal Survey Ma	ade? 21.		GR, etc.) lectric and	3644' GR Other Logs Run	
	15330'				15258'				Yes			Non	-	
22. Producing Inter			on - Top	, Bottom, N	ame									
11071-1524	io Bone	opring		C \ C	INC DEC		Danar	11	nge est in					
23. CASING SIZI	E	WEIGHT	LB /FT		ING REC			t all stri		Well) MENTING REC	ם פווי		OUNT PULLED	
13 3/8"		54.5			1216'			1/2"		1050 sx			0	
9 5/8"		40			5050'			/4"		1350 sx			0	
5 1/2"		17;			15330'		83		2150 sx	x (TOC@216	0' CBL)	0	
								,						
24.	ТОР		вотто		ER RECORD	ENTIC	CREEN		25. SIZE	TUBING F			KER SET	
SIZE			DUIU	J1VI	J JACKS CEM		CREEN		<u>512E</u> 2 7/8"		0307'		10297'	
SIZE		İ			<u> </u>				2 110		5501		10471	
SIZE								SHOT F		1				
		rval, size, an	l numbe	er)					FRACTURE,	CEMENT, S	QUEE	ZE, ETC.		
	record (inter				- - -		EPTH IN	FERVAL	AMOUN	IT AND KIND	MATE	RIAL USE		
	record (inter	11071-15	74' (3	96)	- - -		EPTH IN		AMOUN Acdz w	NT AND KIND v/65367 gal 1	MATEI 7 1⁄2%;	RIAL USE		
	record (inter		74' (3	96)	- 4 5		EPTH IN	FERVAL	AMOUN Acdz w	IT AND KIND	MATEI 7 1⁄2%;	RIAL USE		
26. Perforation re	record (inter	11071-15	74' (3	96)		D	DEPTH IN 11071	ΓERVAL -15174'	AMOUN Acdz w	NT AND KIND v/65367 gal 1	MATEI 7 1⁄2%;	RIAL USE		
26. Perforation ro	record (inter	11071-15 15230-15	240' (3	96) 60)		PROL	ертн IN 11071 DUCTI	ΓΕRVAL -15174' ΟΝ	AMOUN Acdz w sand &	vt and kind v/65367 gal 2865614 ga	MATEI 7 ½%; al fluid	RIAL USE		
26. Perforation ro	ion	11071-15 15230-15	74' (3 240' (0	996) 60) Method (Fl	owing, gas lift, p Flowi	PROE pumping ng	EPTH IN 11071 DUCTI Size and t	ГЕRVAL -15174' О N :pe pump)	AMOUN Acdz w sand &	VT AND KIND v/65367 gal . 2865614 ga tatus (Prod. or .	MATEI 7 ½%; al fluid Shut-in) Produ	RIAL USE Frac w/3		
26. Perforation ro 28. Date First Producti 3/16 Date of Test	ion 5/15 Hours Te	11071-15 15230-15 Pro	74' (3 240' (6 oduction Choke	596) 60) Method (<i>Fl</i> Size	owing, gas lift, p Flowi Prod'n For	PROE pumping ng	DEPTH IN 11071 DUCTI Size and t	TERVAL -15174' ON (ON) (pe pump)	AMOUN Acdz w sand & Well St Gas - MCF	VT AND KIND V/65367 gal 2865614 ga tatus (Prod. or Water -	MATEI 7 1/2%; al fluid Shut-in) Produ Bbl.	RIAL USE Frac w/3		
26. Perforation re 28. Date First Producti 3/16 Date of Test 3/22/15	ion 6/15 Hours Te	11071-15 15230-15 Pro ested 24	174' (3 240' ((duction Choke 2	996) 60) Method (<i>Fl</i> Size 2/64"	owing, gas lift, p Flowi Prod'n For Test Period	PROE pumping ng	DEPTH IN 11071 DUCTI Size and t Dil - Bbl 79(ON	AMOUN Acdz w sand & Well St Gas - MCF 1313	VT AND KIND V/65367 gal 2865614 ga tatus (Prod. or Water - 1	MATEI 7 1/2%; al fluid Shut-in) Produ Bbl. 1590	RIAL USE Frac w/3	- Oil Ratio	
28. Date First Producti 3/16 Date of Test 3/22/15 Flow Tubing Press. 1000#	ion 5/15 Casing P	11071-15 15230-15 Pro ested 24 Pressure	duction Choke Calcula Hour F	596) 60) Method (<i>Fl</i> Size 2/64" ated 24- Rate	owing, gas lift, p Flowi Prod'n For	PROI pumping ng O	DUCTI Size and t OUCTI Size and t OII - Bbl 79(Gas - M	ON	AMOUN Acdz w sand & Well St Gas - MCF	VT AND KIND v/65367 gal 2865614 gz tatus (Prod. or Water - 1 1. Qii	MATEI 7 1/2%; al fluid Shut-in) Produ Bbl. 1590	RIAL USE Frac w/3	- Oil Ratio	
26. Perforation re 28. Date First Producti 3/16 Date of Test 3/22/15 Flow Tubing Press. 1000# 29. Disposition of 0	ion 5/15 Casing P	11071-15 15230-15 Pro ested 24 Pressure	duction Choke Calcula Hour F	596) 60) Method (<i>Fl</i> Size 2/64" ated 24- Rate	owing, gas lift, p Flowi Prod'n For Test Period Oil - Bbl.	PROI pumping ng O	DUCTI Size and t OUCTI Size and t OII - Bbl 79(Gas - M	ON ope pump) ICF	AMOUN Acdz w sand & Well St Gas - MCF 1313 Water - Bbl	VT AND KIND v/65367 gal 2865614 gz tatus (Prod. or Water - 1 1. Qii	MATEI 7 1/2%; al fluid Shut-in) Produ Bbl. 1590 1 Gravity Witnesse	RIAL USE Frac w/2 cing Gas / - API - (C d By	- Oil Ratio	
26. Perforation re 28. Date First Producti 3/16 Date of Test 3/22/15 Flow Tubing Press. 1000# 29. Disposition of C Flared	ion 6/15 Hours Te Casing P Gas (Sold, 1	11071-15 15230-15 Pro ested 24 Pressure	duction Choke Calcula Hour F	596) 60) Method (<i>Fl</i> Size 2/64" ated 24- Rate	owing, gas lift, p Flowi Prod'n For Test Period Oil - Bbl.	PROI pumping ng O	DUCTI Size and t OUCTI Size and t OII - Bbl 79(Gas - M	ON ope pump) ICF	AMOUN Acdz w sand & Well St Gas - MCF 1313 Water - Bbl	VT AND KIND V/65367 gal 2865614 ga tatus (Prod. or Water - 1 1. 00	MATEI 7 1/2%; al fluid Shut-in) Produ Bbl. 1590 1 Gravity Witnesse	RIAL USE Frac w/a	- Oil Ratio	
26. Perforation re 28. Date First Production 3/16 Date of Test 3/22/15 Flow Tubing Press. 1000# 29. Disposition of Content Flared 31. List Attachmen	ion 6/15 Hours Te Casing P Gas (Sold, 1	11071-15 15230-15 Pro ested 24 Pressure	duction Choke Calcula Hour F	596) 60) Method (<i>Fl</i> Size 2/64" ated 24- Rate	owing, gas lift, p Flowi Prod'n For Test Period Oil - Bbl.	PROI pumping ng O	DUCTI Size and t OUCTI Size and t OII - Bbl 79(Gas - M	ON ope pump) ICF	AMOUN Acdz w sand & Well St Gas - MCF 1313 Water - Bbl	VT AND KIND V/65367 gal 2865614 ga tatus (Prod. or Water - 1 1. 00	MATEI 7 1/2%; al fluid Shut-in) Produ Bbl. 1590 1 Gravity Witnesse	RIAL USE Frac w/2 cing Gas / - API - (C d By	- Oil Ratio	
26. Perforation re 28. Date First Producti 3/16 Date of Test 3/22/15 Flow Tubing Press. 1000# 29. Disposition of 0	ion 5/15 Hours Te Casing P Gas (Sold, 1	11071-15 15230-15 Pro ested 24 Pressure used for fuel	duction Choke 2: Calcula Hour F vented,	896) 60) Size 2/64" ated 24- Rate <i>etc.</i>)	owing, gas lift, p Flowi Prod'n For Test Period Oil - Bbl. 790	PROE pumping ng O	DUCTI Size and t bil - Bbl 790 Gas - M	ON ope pump) ICF	AMOUN Acdz w sand & Well St Gas - MCF 1313 Water - Bbl	VT AND KIND V/65367 gal 2865614 ga tatus (Prod. or Water - 1 1. 00	MATEI 7 1/2%; al fluid Shut-in) Produ Bbl. 1590 1 Gravity Witnesse	RIAL USE Frac w/2 cing Gas / - API - (C d By	- Oil Ratio	
26. Perforation re 28. Date First Production 3/16 Date of Test 3/22/15 Flow Tubing Press. 1000# 29. Disposition of Control Flared 31. List Attachment Surveys 32. If a temporary provided the second sec	ion 5/15 Hours Te Casing P Gas (Sold, a nts pit was use	11071-15 15230-15 Pro ested 24 Pressure used for fuel	duction Choke 2 Calcul Hour F <i>vented</i> ,	Method (Fl Size 2/64" ated 24- Rate etc.)	owing, gas lift, p Flowi Prod'n For Test Period Oil - Bbl. 790	PROL pumping ng O	DUCTI Size and t Size and t DUCTI Gas - M	ON ope pump) ICF	AMOUN Acdz w sand & Well St Gas - MCF 1313 Water - Bbl	VT AND KIND V/65367 gal 2865614 ga tatus (Prod. or Water - 1 1. 00	MATEI 7 1/2%; al fluid Shut-in) Produ Bbl. 1590 1 Gravity Witnesse	RIAL USE Frac w/2 cing Gas / - API - (C d By	- Oil Ratio	
26. Perforation re 28. Date First Production 3/16 Date of Test 3/22/15 Flow Tubing Press. 1000# 29. Disposition of Control Flared 31. List Attachment Surveys 32. If a temporary provided the second sec	ion 5/15 Hours Te Casing P Gas (Sold, a nts pit was use	11071-15 15230-15 Pro ested 24 Pressure used for fuel	duction Choke 2 Calcul Hour F <i>vented</i> ,	Method (Fl Size 2/64" ated 24- Rate etc.)	owing, gas lift, p Flowi Prod'n For Test Period Oil - Bbl. 790 e location of the on-	PROL pumping ng O	DUCTI Size and t Size and t DUCTI Gas - M	ON ope pump) ICF	AMOUN Acdz w sand & Well St Gas - MCF 1313 Water - Bbl 159	VT AND KIND V/65367 gal 2865614 ga tatus (Prod. or . Water - 1 1. 00 30. Test V	MATEI 7 1/2%; al fluid Shut-in) Produ Bbl. 1590 1 Gravity Witnesse	RIAL USE Frac w/2 cing Gas / - API - (C d By yler Dean	- Oil Ratio	
26. Perforation re 28. Date First Production 3/16 Date of Test 3/22/15 Flow Tubing Press. 1000# 29. Disposition of Control Flared 31. List Attachmen Surveys	ion 5/15 Hours Te Casing P Gas (Sold, i nts pit was use rrial was use	11071-15 15230-15 Pro ested 24 Pressure used for fuel ed at the well ed at the well	duction Choke 2 Calculi Hour F <i>vented</i> , attach a	Method (Fl Size 2/64" ated 24- Rate etc.) a plat with the exact lo	owing, gas lift, p Flowi Prod'n For Test Period Oil - Bbl. 790 e location of the cation of the on- Latitude	PROD pumping ng O	DUCTI Size and t DUCTI Size and t Dil - Bbl 790 Gas - M 1 y pit.	CF 313	AMOUN Acdz w sand & Well St Gas - MCF 1313 Water - Bbl 159	VT AND KIND V/65367 gal 2865614 ga tatus (Prod. or . Water - 1 1. Oi 30. Test V 30. Test V	MATEI 7 ½%; al fluid Shut-in) Produ Bbl. 1590 I Gravity Vitnesse Ty	RIAL USE Frac w/3	- Oil Ratio - Oil Ratio Corr.) NAD 1927 1983	
 26. Perforation relation 28. Date First Production 3/16 Date of Test 3/22/15 Flow Tubing Press. 1000# 29. Disposition of Content of Con	ion 5/15 Hours Te Casing P Gas (Sold, i nts pit was use rrial was use	11071-15 15230-15 Pro ested 24 Pressure used for fuel ed at the well ed at the well	duction Choke 2 Calculi Hour F <i>vented</i> , attach a	Method (Fl Size 2/64" ated 24- Rate etc.) a plat with the exact lo wn on bot	even of the optimication o	PROD pumping ng O e temporar site burial	DUCTI Size and t Size and t Dil - Bbl 790 Gas - M 1 y pit.	CF d comple	AMOUN Acdz w sand & Well St Gas - MCF 1313 Water - Bbl 159	VT AND KIND V/65367 gal 2865614 ga tatus (Prod. or . Water - 1 1. Oi 30. Test V 30. Test V	MATEI 7 ½%; al fluid Shut-in) Produ Bbl. 1590 I Gravity Vitnesse Ty	RIAL USE Frac w/3 cing Gas / - API - (C d By yler Dean yler Dean	- Oil Ratio - Oil Ratio Corr.) ns NAD 1927 1983 ief	
 26. Perforation re 28. 28. Date First Production 3/16 Date of Test 3/22/15 Flow Tubing Press. 1000# 29. Disposition of of Flared 31. List Attachmen Surveys 32. If a temporary performance of the second secon	ion 5/15 Hours Te Casing P Gas (Sold, i nts pit was use rrial was use	11071-15 15230-15 Pro ested 24 Pressure used for fuel ed at the well ed at the well	duction Choke 2 Calculi Hour F <i>vented</i> , attach a	Method (Fl Size 2/64" ated 24- Rate etc.) a plat with the exact lo wn on bot	pwing, gas lift, p Flowi Prod'n For Test Period Oil - Bbl. 790 e location of the cation of the on- Latitude h sides of this Printed	PROD pumping ng O	DUCTI Size and t Size and t Dil - Bbl 790 Gas - M 1 y pit.	CF d comple	AMOUN Acdz w sand & Well St Gas - MCF 1313 Water - Bbl 159	VT AND KIND V/65367 gal 2865614 ga tatus (Prod. or . Water - 1 1. Oi 30. Test V 30. Test V	MATEI 7 ½%; al fluid Shut-in) Produ Bbl. 1590 I Gravity Vitnesse Ty	RIAL USE Frac w/3 cing Gas / - API - (C d By yler Dean yler Dean	- Oil Ratio - Oil Ratio Corr.) NAD 1927 1983	

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	New Mexico	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"		
T. Salt1686'	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt4823'	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville		
T. Queen	T. Silurian	T. Menefee	T. Madison		
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Rustler1206'	Base Greenhorn	T.Granite		
T. Blinebry	T. Lamar 5073'	T. Dakota			
T.Tubb	T. Bell Canyon 5122'	T. Morrison			
T. Drinkard	T. Cherry Canyon 5892'	T.Todilto			
T. Abo	T. Brushy Canyon7338'	T. Entrada			
T. Wolfcamp	T. Bone Spring Lime8923'	T. Wingate			
T. Penn	T. 1 st Bone Spring10077'	T. Chinle			
T. Cisco (Bough C)	T. 2 nd Bone Spring 10679'	T. Permian			

OIL OR GAS SANDS OR ZONES

No. 2, fromtoto	No. 4, from
No. 1, fromtoto	No. 3, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.								
No. 1, from	to	feet						
No. 2. from	to	feet						

No. 3, from.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		·.			-		
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