

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO. 30-025-42006								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Queso State				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: 3H				
8. Name of Operator COG Production LLC						9. OGRID 217955				
10. Address of Operator 2208 W. Main Street Artesia, NM 88210						11. Pool name or Wildcat Triste Draw; Bone Spring				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	36	23S	32E		400	South	1260	East	Lea
BH:	A	36	23S	32E		330	North	1292	East	Lea
13. Date Spudded 11/28/14	14. Date T.D. Reached 12/14/14	15. Date Rig Released 12/17/14		16. Date Completed (Ready to Produce) 3/14/15		17. Elevations (DF and RKB, RT, GR, etc.) 3644' GR				
18. Total Measured Depth of Well 15330'		19. Plug Back Measured Depth 15258'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run None				
22. Producing Interval(s), of this completion - Top, Bottom, Name 11071-15240' Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5#		1216'		17 1/2"		1050 sx		0
9 5/8"		40#		5050'		12 1/4"		1350 sx		0
5 1/2"		17#		15330'		8 3/4"		2150 sx (TOC@2160' CBL)		0
24. LINER RECORD										25. TUBING RECORD
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2 7/8"	10307'	10297'			
26. Perforation record (interval, size, and number) 11071-15174' (396) 15230-15240' (60)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 11071-15174' AMOUNT AND KIND MATERIAL USED Acid w/65367 gal 7 1/2%; Frac w/3313379# sand & 2865614 gal fluid					
28. PRODUCTION										
Date First Production 3/16/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 3/22/15	Hours Tested 24	Choke Size 22/64"	Prod'n For Test Period	Oil - Bbl 790	Gas - MCF 1313	Water - Bbl. 1590	Gas - Oil Ratio			
Flow Tubing Press. 1000#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 790	Gas - MCF 1313	Water - Bbl. 1590	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared						30. Test Witnessed By Tyler Deans				
31. List Attachments Surveys										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Stormi Davis		Printed Name: Stormi Davis		Title Regulatory Analyst		Date: 3/26/15				
E-mail Address: sdavis@concho.com										

APR 02 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A "
T. Salt 1686'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4823'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Rustler 1206'	Base Greenhorn	T. Granite
T. Blinebry	T. Lamar 5073'	T. Dakota	
T. Tubb	T. Bell Canyon 5122'	T. Morrison	
T. Drinkard	T. Cherry Canyon 5892'	T. Todilto	
T. Abo	T. Brushy Canyon 7338'	T. Entrada	
T. Wolfcamp	T. Bone Spring Lime 8923'	T. Wingate	
T. Penn	T. 1 st Bone Spring 10077'	T. Chinle	
T. Cisco (Bough C)	T. 2 nd Bone Spring 10679'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology