HOBBSOCD

APR 0 2 2015

	8-71 a.	
Submit One Copy To Appropriate District Office	State of New Mexico	Form C-103
District I Energ	gy, Minerals and Natural Resource	Revised November 3, 2011 WELL API NO.: 30-025-05382
District II		WELL AFT NO.: 30-023-03362
811 S. First St., Artesia, NM 88210 OIL District III	CONSERVATION DIVISION	5. Indicate Type of Lease STATE ☐ FEE ☐
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Lovington Paddock
PROPOSALS.)		8. Well Number: 012
1. Type of Well: Oil Well Gas Well Other: Injection 2. Name of Operator: Chayron Midgentinant I. P.		
2. Name of Operator: Chevron, Midcontinent, L.P.		9. OGRID Number: 241333
3. Address of Operator: 15 Smith Road, Midland, TX 79705		10. Pool name or Wildcat
		Lovington; Paddock (Oil & Gas)
4. Well Location: Unit Letter: D Section: 31 Township 16S Range: 37E; 781 feet from the North line and 660 feet from the West line;		
NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.): 3834 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check Appropriate Box to Indicate I	Nature of Notice, Report or Oth	er Data
NOTICE OF INTENTION	N TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER:		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at		
	t least 4' above ground level has been	set in concrete. It shows the
	t least 4' above ground level has been E, WELL NUMBER, API NUMBEI	set in concrete. It shows the R. QUARTER/QUARTER LOCATION OR
OPERATOR NAME, LEASE NAME	t least 4' above ground level has been E, WELL NUMBER, API NUMBEI SHIP, AND RANGE. All INFORM	set in concrete. It shows the R. QUARTER/QUARTER LOCATION OR
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