Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT **SUNDRY NOTICES AND REPORTS ON WELLS** Do not use this form for proposals to drill or to re-enter an

FORM APPRO	VED
OMB NO. 1004	-013:
Expires: July 31	201

NMNM13280

6	If Indian	Allottee or Tribe	Mam

abandoned we	III. USE TOTM 3160-3 (AP	D) for such proposals.	K	The state of the s		
SUBMIT IN TR	IPLICATE - Other instruc	ctions on reverse side.	OFOFIUM 7. If Unit or O	CA/Agreement, Name and/or No.		
Type of Well			8. Well Name	and No.		
Oil Well Gas Well Ot		ANCH 11 02				
Name of Operator Contact: ALEX BOLANOS LINN OPERATING INCORPORATED E-Mail: abolanos@linnenergy.com				9. API Well No. 30-025-31683-00-S1		
3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002		3b. Phone No. (include area code) 10. Field and Pool Ph: 281-840-4352 TEAS Fx: 832-209-4338		Pool, or Exploratory		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or	11. County or Parish, and State		
Sec 11 T20S R33E NESW 22	250FSL 2014FWL		LEA COU	LEA COUNTY, NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
⊠ Notice of Intent ☐ Subsequent Report	☐ Acidize	□ Deepen	☐ Production (Start/Resu	ıme)		
	☐ Alter Casing	Fracture Treat	☐ Reclamation	■ Well Integrity		
	Casing Repair	■ New Construction	□ Recomplete	Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flari ng		
	☐ Convert to Injection	□ Plug Back	■ Water Disposal	" 6		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) LINN RESPECTFULLY REQUESTS TO FLARE 41 MCF TOTAL FROM THE MENTIONED LEASE NUMBER FOR 30 DAYS (FROM 10/1/14 UNTIL 10/31/14)DUE TO DCP LINE REPAIRS.						
THE SMITH RANCH 11 FEDERAL #002 IS THE ONLY WELL THAT CONTRIBUTES TO THIS FLARE.						
			- CUED FOD			
SEE ATTACHED FOR						

CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Electronic Submission #284402 verified by the BLM Well Information System
For LINN OPERATING INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 04/02/2015 (15JAS0032SE) Name (Printed/Typed) ALEX BOLANOS Title REG. COMPL (Electronic Submission) Date 12/08/2014 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CARLS Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to makelyo any department or agency of the Willow

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States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Smith Ranch 11 2 30-025-31683 Linn Operating Incorporated April 02, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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