

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

NMOCOD COPY

Lease Serial No.  
NMINW 30788  
6. If Indian, Allottee or Tribe Name**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

WILDER FEDERAL 28 4H  
28 AC FAD Com

2. Name of Operator

CONOCOPHILLIPS

Contact: TAMARICA STEWART

E-Mail: tamarica.stewart@conocophillips.com

9. API Well No.

30-025-40502

3a. Address

600 NORTH DAIRY ASHFORD P-10-03-3007A  
HOUSTON, TX 770793b. Phone No. (include area code)  
Ph: 281-206-561210. Field and Pool, or Exploratory  
JENNINGS; UPPER BONE SPRI

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T26S R32E Mer NMP NWNW 330FNL 330FWL

MAR 20 2015

11. County or Parish, and State

LEA COUNTY, NM

RECEIVED

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/01/2014 RIH w/ perf gun & shot holes @ 15,660'-15,450'. Frac stage #1 w/ 1,890 gals of 15% acid & 288,880# of proppants. Shot perfs @ 15,382-15,120. Frac stage #2 w/ 1,770 gals of 15% acid & 596,640# of proppants.

10/4/2014 Shot perfs @ 14,980-14,726. Frac stage #3 w/ 1,680 gals of 15% acid & 641,840# of proppants. Shot perfs @ 15,587-14,325. Frac stage #4 w/ 1,650 gals of 15% acid & 567,440# of proppants.

10/5/2014 Shot perfs @ 14,190-13,928. Frac stage #5 w/ 2,000 gals of 15% acid & 587,360# of proppants. Shot perfs @ 13,793-15,531. Frac stage #6 w/ 1,912 gals of 15% acid & 551,520# of proppants. Shot perfs @ 13,395-13,134. Frac stage #7 w/ 2,000 gals of 15% acid & 641,620# of proppants. Shot perfs @ 12,992-12,736. Frac stage #8 w/ 2,000 gals of 15% acid & 645,260# of proppants.

10/6/2014 Shot perfs @ 12,601-12,345. Frac stage #9 w/ 2,000 gals of 15% acid & 626,780# of

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #295203 verified by the BLM Well Information System

For CONOCOPHILLIPS, sent to the Hobbs

Committed to AFMSS for processing by LINDA JIMENEZ on 03/18/2015

Name (Printed/Typed) TAMARICA STEWART

Title REGULATORY TECHNICIAN

Signature

(Electronic Submission)

Date 03/17/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

MAR 18 2015

Approved By

Title

BUREAU OF LAND MANAGEMENT

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

APR 07 2015

**Additional data for EC transaction #295203 that would not fit on the form**

**32. Additional remarks, continued**

proppants. Shot perms @ 12,204-11,942. Frac stage #10 w/ 2,000 gals of 15% acid & 543,800# of proppants.

10/7/2014 Shot perms @ 11,807-11,545. Frac stage #11 w/ 2,000 gals of 15% acid & 597,500# of proppants. Shot perms @ 11,409-11,153. Frac stage #12 w/ 1,840 gals of 15% acid & 640,500# of proppants. Shot perms @ 11,012-10,750. Frac stage #13 w/ 2,000 gals of 15% acid & 552,440# of proppants. Shot perms @ 10,615-10,353. Frac stage #14 w/ 2,000 gals of 15% acid & 392,840# of proppants.

10/8/2014 Shot perms @ 10,218-9,956. Frac stage #15 w/ 1,980 gals of & acid 553,060#. Shot perms @ 9,820-9,559. Frac stage #16 w/ 2,000 gals of 15% acid & 452,960# of proppants.

11/6/2014 RIH & D.O plugs to 15,993'.

12/6/2014 ND BOP NU WH RDMO.