

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
Multiple--See Attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
73885U49408. Well Name and No. *Em 50369*  
Multiple--See Attached9. API Well No. *30-025-04676*  
Multiple--See Attached10. Field and Pool, or Exploratory  
EUNICE MONUMENT11. County or Parish, and State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
XTO ENERGY INCORPORATEDContact: PATTY R URIAS  
E-Mail: patty\_urias@xtoenergy.com

HOBBSOCD

APR 06 2015

3a. Address  
200 NORTH LORAIN STREET SUITE 800  
MIDLAND, TX 797013b. Phone No. (include area code)  
Ph: 432-620-4318  
Fx: 432-618-3530

RECEIVED

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

*A18-21S-36E 660 FNL & 660 FWL***12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

## TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other  
Venting and/or Flaring

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EUNICE MONUMENT SOUTH UNIT SAT #9

ASSOCIATED WELLS:

EUNICE MONUMENT SO. UNIT 369 GRBG/SA API #30-025-04676  
EUNICE MONUMENT SO. UNIT 375 GRBG/SA API #30-025-29837  
EUNICE MONUMENT SO. UNIT 377 GRBG/SA API #30-025-04689  
EUNICE MONUMENT SO. UNIT 407 GRBG/SA API #30-025-24588  
EUNICE MONUMENT SO. UNIT 409 GRBG/SA API #30-025-04678  
EUNICE MONUMENT SO. UNIT 413 GRBG/SA API #30-025-04673  
EUNICE MONUMENT SO. UNIT 417 GRBG/SA API #30-025-04686

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #241149 verified by the BLM Well Information System  
For XTO ENERGY INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by LINDA JIMENEZ on 05/21/2014 (14LJ0136SE)

Name (Printed/Typed) PATTY R URIAS

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 04/04/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

MAR 31 2015

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Accepted for Record Only

APR 07 2015

**Additional data for EC transaction #241149 that would not fit on the form**

**5. Lease Serial No., continued**

FEE  
NMLC031740A  
NMLC032099A

**Wells/Facilities, continued**

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70948A	NMLC031740A	EMSU 369	30-025-04676-00-S1	Sec 18 T21S R36E NENE 660FNL 660FEL
NMNM70948A	NMLC031740A	EMSU 375	30-025-29837-00-S1	Sec 18 T21S R36E SWNE 2130FNL 1780FEL
NMNM70948A	NMLC031740A	EMSU 377	30-025-04689-00-S1	Sec 17 T21S R36E SWNW 1980FNL 660FWL
NMNM70948A	NMLC031740A	EMSU 407	30-025-24588-00-S1	Sec 17 T21S R36E NESW 2310FSL 1650FWL
NMNM70948A	NMLC031740A	EMSU 409	30-025-04678-00-S1	Sec 18 T21S R36E NESE 1980FSL 660FEL
NMNM70948A	NMLC032099A	EMSU 413	30-025-04673-00-S1	Sec 18 T21S R36E SWSW 660FSL 660FWL
NMNM70948A	NMLC031740A	EMSU 417	30-025-04686-00-S1	Sec 17 T21S R36E SWSW 990FSL 990FWL
NMNM70948A	FEE	EMSU 419	30-025-04695-00-S1	Sec 17 T21S R36E SWSE 660FSL 1980FEL

**32. Additional remarks, continued**

EUNICE MONUMENT SO. UNIT 419 GRBG/SA API #30-025-04695

WE ARE FLARING AS OF 4/3/14 2:00PM DUE TO DCP PLANT SHUT DOWN. WE ARE FLARING APPROX. 64MCFD.

**EMSU 369**  
**30-025-04676**  
**XTO Energy Incorporated**  
**March 31, 2015**  
**Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

**033115 JAM**