

# HOBBS OCD

JAN 28 2015

State of New Mexico

Energy, Minerals and Natural Resources Department

RECEIVED

## OIL CONSERVATION DIVISION

1220 South St. Francis Drive

Santa Fe, New Mexico 87504

Form C-105

Revised 1-1-89

Submit to Appropriate

District Office

State Lease

- 6 copies

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-05091

5. Indicate Type of Lease

State

Fee

X

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

J. L. Reed

8. Well No.

1

9. Pool Name or Wildcat

King Devonian

### WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL

X

GAS WELL

DRY

OTHER

b. Type of Completion:

NEW

WELL

WORK

OVER

X

DEBEN

PLUG

BACK

DRY

RESVR

OTHER

2. Name of Operator

Paladin Energy Corp.

3. Address of Operator

10290 Monroe Dr., Suit 301, Dallas, Texas 75229

4. Well Location

Unit Letter

H

1980

Feet From The

North

Line and

660

Feet From the

East

Line

Section

35

Township

13S

Range

37E

NMPM

Lea,

County

10. Date Spudded

6/23/2014

11. Date T.D. Reached

12. Date Compl. (Ready to Prod)

6/23/2014 Per Env

13. Elevation (DPR/RKH, RT, GR, etc.)

3850' GR

14. Elev. Casinghead

15. Total Depth

12,574"

16. Plug Back T.D.

17. If Multiple Compl. How

18. Intervals

Rotary Tools

Cable Tools

X

19. Producing Interval(s) of this completion - Top, Bottom, Name

11,950-12,267' Devonian Formation

20. Was Directional Survey Made

21. Type Electric and Other Log

(See Original Open Hole logs)

22. Was Well Cored

No

### 23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	334"	17-1/2"	400 sacks	
8-5/8"	32#	4577"	11"	2400 sacks	
5-1/2"	20 & 23#	12,590'	7-7/8"	700 sacks	

### 24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

### 25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

12,156-170', 12,205-268', 12,506-574'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

11,000gal 15% HCL (2-stages)

### 28. PRODUCTION

Date of First Production		Production Method ( <i>Flowing, gas lift, pumping - size and typ pump</i> )				Well Status ( <i>Prod. Or Shut-in</i> )	
		pumping				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n for	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/5/2014	24	open	24 hours	28	0	1130	
Flow Tubing Press.	Casing Pressure	Calculated 24-	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil garvity - API ( <i>Corr. </i> )	
0	0						

29. Disposition of Gas (Sold, used for fuel, vented, etc)

Test Witnessed By

Mickey Horn

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *David Plaisance*

Printed

Name

David Plaisance

Title VP Exploration & Prod.

Date 10/21/2014

APR 07 2015