Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	iai Resources	WELL API NO.
<u>District II</u> (575) 748-1283		DUUGION	30-025- 02155
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Frar	ncis Dr.	STATE SFEE
District IV $-(505) 476-3460$	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505	ICES AND REPORTS ON WELLS		
	SALS TO DRILL OR TO DEEPEN OR PLU		7. Lease Name or Unit Agreement Name PHILLIPS LEA
	CATION FOR PERMIT" (FORM C-101) FO		
PROPOSALS.)		HOBBS OCD	8. Well Number
1. Type of Well: Oil Well	Gas Well Other		
2. Name of Operator		nn a a 2015	9. OGRID Number
LINN OPERATING, INC. 3. Address of Operator		<u>\PR @ 2 2015</u>	269324 10. Pool name or Wildcat
600 TRAVIS STREET, STE. 5100	4		Vacuum; Grayburg-San Andres
HOUSTON, TX 77002		RECEIVED	vacuum, Grayourg-San Andres
4. Well Location			
		1 1650	
Unit Letter \underline{J} : <u>2310</u>			
Section 31	Township 17S	Range 341	2
	11. Elevation (Show whether DR,	, RKB, RT, GR, etc.)	
	4085 GR'		
12. Check A	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data
NOTICE OF IN			SEQUENT REPORT OF:
		REMEDIAL WOR	
		COMMENCE DRI	
PULL OR ALTER CASING		CASING/CEMENT	I JOB
CLOSED-LOOP SYSTEM		OTHER:	
	leted operations (Clearly state all t		I give pertinent dates, including estimated date
			npletions: Attach wellbore diagram of
proposed completion or rec		e. For Muniple cor	iprotono. Tration wonoore diagram of
P	<u>-</u>		
PLEASE FIND ENCL	OSED A RECOMPLETION	WORK SUMM	ARY FOR THE ABOVE
•	ALONG WITH A CURREN'		
MENTIONED WEEE	ALONG WITH A CORRECT	I WELLDOKE	DIAGRAM.
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	FLUID DISCLO	OSURE	· · · ·
			, ,
Smud Data:	Pig Palaasa Du	ato	
Spud Date:	Rig Release Da	ale.	
I hereby certify that the information	above is true and complete to the be	est of my knowledg	e and belief.
	//-		
SIGNATURE ALLA BAS	J	tom: Compliance Sr	pecialist II_DATE <u>3/30/15</u>
SIGNATURE May Dat		nory compliance sp	beclatist II_DATE <u>5750/15</u>
Type or print name <u>Alex Bolan</u>	os E-mail address:	abolanos@linner	nergy.com PHONE: 281-840-4352
For State Use Only A	0 E man address	uconinos(willing)	
All a L. A	KING X'	1	· ///_ /_
APPROVED BY: YV afly	HOWTL TITLE NI.	1 Superil	DATE 4/6/2015
Conditions of Approval (if any)		1-1	
			APR 0 8 2015

Phillips Lea #003 API: 30-025-02155-LEA COUNTY, NM **RECOMPLETION REPORT ATTACHMENT TO FORM C-103**

10/20/14

MIRU unhandk PR and HH, Unseat BHP and TOH w/ rods and BHP. NDWH release TAC NU BOP. TOH w/ 151-jts EUE TAC, SN, MA W/ BP. MIRU Rotary wireline RU 4 ½ gauge ring, TIH and tag PBTD @ 4715'. TOH w/ wireline-RD rotary wireline. Shut well in.

10/21/14

RIH w/ packer and RBP. Laid down 11 bad joints. Set Pkr @ 4624' and RBP 4614'. Shut well in.

10/22/15

RU pump truck, load and test 18 bbls, load and test to 600#, ok. Release packer. Move up hole and hung packer up, will not go up or down. MIRU rotary to cut tubing, stuck @ 4611', cut tubing @ 4588'RD Rotary and lay all tubing down. Close well in and shut down.

10/29/14

MIRU Schlumberger log crew. Log well, had software issue. New log crew to set up next day.

10/30/14

Schlumberger log crew on location, continue to run logs, finish logging well.

11/5/14

CASING? MIRU E&P Wireline and perforate 4 1/2 drill pipe 3 JSPF @ 4586 - 4588', 4554' - 4556', 4522' - 4524 4496' - 4498', 4432' - 4434', 4395' - 4397' = 12', 36 holes.

11/6/14

MIRU Frac Stage 1: SICP 119 psi, pressured up to 1400 psi, start down hole, breakdown at 4141 psi, frac as designed: ISIP 2617 psi w/ 1.02 FG, 5 min 2460 psi, 10 min at 2427 psi, 15 min at 2405 psi. RDMO and release all equipment. Correlated plugs and perfs to Schlumberger RCBL ran on 10/30/14. Frac completed used 2048 BLTR, 1974 bbls of fresh water, 48 bbls of 15% HCL, 118,263 #'s of 20/40 white sand, 32,135#'s of 20/40 Super LC Sand.

11/7/14

On standby, waiting on rig.

11/13/14

RIH w/ 3 ¼ retrieving head, tag sand at 4599'. RU reverse unit, unfreeze line on pump, start pumping to break circulation. Drill sand and latch onto RBP, rig down swivel, pick up tools and secure location.

11/14/15

Tubing on vacuum, unable to get on/off tool, unable to release RBP. Went to break safety RBP, came loose. Pulled up 40' to 4586', worked loose and came up to 4024'. Hung up, work up and down. TOH w/ all tubing and no RBP, came off at 4024'. RU trip back in hole, tag up RBP @ 4024' pushed down to 4650'. RU swivel and circulate well clean and sand off RBP. Latch on to RBP, worked up and down unable

to move, unable to break safety. Calling in rotary to cut tubing, will be here on Monday. Drain reverse unit and clean location. Shut well in for weekend.

<u>11/17/14</u>

RU Wireline. RIH w/ wireline, cut 45' of tubing from RBP. Cut off at 4610'. RD Wireline. POOH. RIH w/ fishing tools to latch onto fish and jar loose. Tried to jar loose, could not get it to come loose. MIRU power swivel, turn and jar, could not move up or down. Close well in and shut in.

<u>11/18/14 - 11/20/14</u>

Additional fishing operations to try and remove stuck Bumper Sub, Overshot, RBP remain in hole.

<u>11/21/14</u>

TOH w/ 140-2 3/8 Jts, energizer 6 1-3/8 collars, jars. Left bumper sub, overshot, and RBP in hole.Shut well in.

<u>11/24/14</u>

TIH w/ 148 - 23/8 Jts , TOH w/ 148 - 23/8 Jts work string and LD. Wait on Double R to get to location and load workstring and put production string on racks. TIH w/ production tubing.

<u>11/25/14</u>

Finish RIH w/ 2-3/8 production tubing. ND BOP, Set TAC @ 4082' w/ 12 points tension & NUWH. RIH w/ pump and rods, cannot get any deeper than 3650' with pump. POOH w/ rods and pump. Covered in paraffin. Hot oiler arrived, start pumping hot water, bleed pressure off of tubing. PU & RIH w/ exchange pump and rods. Shut well in.

<u>11/26/15</u>

Spaced out well and place on production. RDMO pulling unit.

NM Regulatory Schematic_PROD

LINN Energy Well Name: PHILLIPS LEA 3

Construction Construction<	API/UWI 3002502155	Field Name		State/Prov NM		Fownshi 017-S		nge 34-E	Survey		Block]	
Description Original Hole Data Understand Original Hole Data Understand Description Understand Description Description Understand Description Description Description Understand Description Description Description Description Understand Description Description Description Description Description Description Description Description Description Description Description Description Description Description Description Description Description Description Description Description Description Description Description <th< td=""><td>Ground Elevation (ft) Orig</td><td>KB Elev (ft) KB-C</td><td>Grd (ft) Initial Spud Da</td><td>ite Rig Release Date T</td><td>D Date</td><td></td><td>ude (°)</td><td><u>· -</u></td><td></td><td></td><td>46 428" M</td><td>1 · 1</td></th<>	Ground Elevation (ft) Orig	KB Elev (ft) KB-C	Grd (ft) Initial Spud Da	ite Rig Release Date T	D Date		ude (°)	<u>· -</u>			46 428" M	1 · 1	
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4383 Perforated: 4.657.0; PERFD W/1 JET SHOT EACH (387) @ 4557.; 67: 69: 74: 76; 82: 90' 94', 98', 4707' & 4722' Bridge Plug - Grapple: 4,650.0.4,655.0 Bridge Plug - Grapple: 4,650.0.4,655.0 Bridge Plug - Temporary 4,660.0 11/5/2014 4683 Perforated: 4,657.0; EACH (38') @ 457.7; 67', 69', 74', 76', 82; 90' 94', 98', 4707' & 4722' Image Plug - 23'8 4,655.0 4,660.0 11/5/2014 4680.0 94', 98', 4707' & 4722' Image Plug - 4,660.0; 3.38 Covershot: 4,655.0 4,660.0 11/5/2014 4680.0 Perforated: 4,667.0 Image Plug - 4,660.0; 3.38 Covershot: 4,655.0 Image Plug - Temporary 4,660.0 11/5/2014 4680.0 Perforated: 4,667.0 Image Plug - 4,660.0; 3.38 Formations: Final Top. Final Btm Comment 4680.0 Perforated: 4,676.0 Image Plug - 4,680.0 Image Plug - 4,752.0				3,290.0-4,637.0					14/5/004			4050	
4669 Perforated; 4,657.0; 2 3/8 4661 PERFP W/I JET SHOT 2 3/8 6601 94;98;4707'8 4722' 0vershot; 4,655.0; 4660.0; 33/8 Bridge Plug, Temporary; 4,660.0; 33/8 94;98;4707'8 4722' 94;98;4707'8 4722' 4,660.0; 4,665.0; 3.83 4660.0 Perforated; 4,667.0; 94;98;4707'8 4722' 46739 Perforated; 4,674.0; Final Top., Final Btm., Comment 46739 Perforated; 4,670.0; Final Top., Final Btm., Comment 46739 Perforated; 4,682.0; 4,682.0; 46821 Perforated; 4,682.0; Gramation 46822 Perforated; 4,682.0; Formation 46833 Perforated; 4,682.0; Formation 46834 Perforated; 4,698.0; Formation 46832 Perforated; 4,698.0; Formation 4700 Perforated; 4,698.0; Formation 4700 Perforated; 4,698.0; Formation	- 4,637.1 -	"		Cement; 3,300.0-4,637.0							ur Fish @	4050	
4.672 EACH (3/8) @ 4657, 67, 69', 74', 76', 82', 90', 94', 98', 4707' & 4722' Overshot, 4,655.0- 4,660.0; 3 3/8 Qvershot 4,650.0; 11/5/2014 4.660.1 94', 98', 4707' & 4722' Bridge Plug - Temporary, 4,660.0-4,665.0; 3.83 Final Top Final Btm Comment 4.660.0 Perforated; 4,667.0 Perforated; 4,667.0 Final Top Final Btm Comment 4.660.0 Perforated; 4,674.0 Formation Final Top Final Btm Comment 4.662.0 Perforated; 4,674.0 Formation Final Top Final Btm Comment 4.652.1 Perforated; 4,674.0 Formation Final Top Final Btm Comment 4.652.2 Perforated; 4,682.0 Fill; 4,745.0-4,748.0; 4 Formation Final Btm Comment 4.652.2 Perforated; 4,698.0 Fill; 4,748.0-4,752.0; 7 Fill; 4,748.0-4,752.0; 7 Final Btm <	Perforat				Temporary			,					
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- 4693.9 Perforated; 4,694.0 Fill; 4,745.0-4,748.0; 4 Formation Final Top Final Btm Comment - 4695.2 Perforated; 4,698.0 Final Top Final Top Final Btm Comment - 4707.0 Perforated; 4,707.0 Perforated; 4,707.0 Final Top Final Btm Comment - 4722.1 Perforated; 4,722.0 Final Attr Final Top Final Btm Comment - 4,745.1 Perforated; 4,722.0 Final Attr Final Btm Comment - 4,745.1 Final Attr Final Btm Comment - 4,745.1 Final Attr Final Btm Comment - 4,745.1 Final Attr Final Btm Comment - 4,745.0 Final Attr Final Btm Comment - 4,745.0 Final Attr Final Btm Comment - 4,745.0 Final Attr Final Btm Comment - 4,752.0 Final Attr Final Btm Comment - 4,752.0 Final Attr Final Btm Comment - 4,752.0 Final Attr Final Btm <		1		-	Formation		Final Top	Final Btm	. Comment				
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