Energy, Minerals and Natural Resources May 27, 2004	District I	priate District	State of New 1	Mexico	Form C-	103
Distinct II 200 South St. Francis Dr. South	1625 N. French Dr., Hobbs	Energ			May 27, 2	
South St. Francis Dr.	District II					
1.220 SQUILDST, TRIESS DF. STATE FIFE	1301 W. Grand Ave., Arte	sia, NM 88210 OIL				
Dashig IV Santa Fe, NM 87305 SUNDRY NOTICES AND REPORTS ON WELLS VO.8722-061	1000 Rio Brazos Rd., Azte	c, NM 87410	~			
SUNDRY NOTICES AND REPORTS ON WELLS ODFREINT SORM FOR PROSANS IS TO BRUE OR OF TO DEPERS OR PLUG BACKTO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well S Gas Well Other SWD MOBBS OCD 1. Type of Well: Oil Well S Gas Well Other SWD MOBBS OCD 2. Name of Operator V-F PETROLEUM INC. 3. Address of Operator P.O. BOX 1889, MIDLAND, TEXAS 79702 4. Well Location Unit Letter O: 330 feet from the SOUTH line and 2.310 feet from the FAST line Section 8 Township 18-8 Range 35-E NMFM LEA County 11. Elevation (Show whether PR, RKB, RT, GR, etc.) 3.944 GR This Books grade Lank Ambiasium or Closure IP Pit type Depth to Groundwater D' transport of Notice, Report or Other Data SUSSIQUENT REPORT OF REMEDIAL WORK SAN SECTION OF SOUTH INTO THE SO	District IV	en en en en gebeurg van de gebeure en en		87505	•	
DIFFERN TESERVOIR. 'USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS. 1. Type of Well: Oil Well Gas Well Other SWD MOBBS OCD 8. Well Number '024010 2. Name of Operator V-F PETROLEUM INC. 3. Address of Operator P.O. BOX 1889, MIDLAND, TEXAS 79702 4. Well Location Unit Letter O 330 feet from the SOUTH line and 2.310 feet from the LAST line Section 8						ie
Type of Well: Oil Well Gas Well Other SWD Other SWD S. Well Number 2.	(DO NOT USE THIS FORM	FOR PROPOSALS TO DRILL	OR TO DEEPEN OR PL	UG BACK'TO A		
1. Name of Operator 1. Name of Name o	PROPOSALS.)	A STATE OF THE STA	•			
Apr 6 2013 10. Pool name or Wildcat VACUUM; ABO REEF 10. P		Vell ⊠ Gas Well □	Other SWD	HOBB2 Oct		
3. Address of Operator Vol. DO NO ISS9 MIDLAND, TEXAS 79702 4. Well Location Unit Letter O : 330 feet from the SOUTH line and 2.310 feet from the _EAST_line Section 8		C		add a 6 2015	9. OGRID Number 024010	
Unit Letter O : 330 feet from the SOUTH line and 2.310 feet from the EAST line Section 8 Township 18-S Range 35-E NMPM LEA County II. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,944 'GR II. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,944 'GR Pit ur Below grade Tank Amplication or Closure	3. Address of Operator	<u>.</u>		APR U U Z	10. Pool name or Wildcat	
Unit Letter O : 330 feet from the SOUTH line and 2.310 feet from the EAST line Section 8 Township 18-S Range 35-E NMPM LEA County The Section 8		AND, TEXAS 79702			VACUUM; ABO REEF	
Section 8 Township 18-S Range 35-E NMPM LEA County				p 400		
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Substitution Or Closure Pit type Depth to Groundwater Distance from nearest surface water Distance from nearest surface water Pit Liner Thickness: Internation Or Closure Distance from nearest surface water Distance from nearest surface wa	Section 8					No.
Pit type		ii. Elevati			(c.)	
PERMITTING REMEDIAL WORK SUBSEQUENT REPORT OF:	Pit or Below-grade Tank A	application or Closure			P. 58 3866 78 91 7738 16 74 17 37 19 19 19	<u>4 85 (42) 1 64).</u>
REMEDIAL WORK ALTERING CASING CASING/CEMENT JOB CASING/CEM	Pit typeDe	pth to GroundwaterDi	e from nearest fresl	n water wellI	Distance from nearest surface water	
SUBSEQUENT REPORT OF: REMEDIAL WORK COMMENCE DRILLING OPNS. ALTERING CASING OTHER: RETURN WELL TO PRODUCTION OTHER	Pit Liner Thickness:	mil-	ank: Volume	bbls;	Construction Material	
SUBSEQUENT REPORT OF: REMEDIAL WORK COMMENCE DRILLING OPNS. ALTERING CASING OTHER: RETURN WELL TO PRODUCTION OTHER		INT TO R	x to Indicate N	Vature of Notice, Re	eport or Other Data	
RBDMS CASING/CEMENT JOB OTHER: RETURN WELL TO PRODUCTION MIRU WSU. Drig cmt and milling on junk to 9,214' Squeeze cmt csg leak @ 60' w/200 sax Class C cmt. Squeeze press achieved 450#. SWI. Drill cmt from 15'-75'. Fall thru cmt. Citrc hole clean. Test saz to 500#. Press drop to 250# in 2 minutes. Cont in hole to 9,214'. Circ hole 2 hrs. THH wyg/200' of 4' y'' 11.6# L-80 csg. Run float shot e.] it csg. float collar 15 centralizers. SWI. Pmp 150 bbls wir dwn csg. Remove BOP. Sct 4 ½" csg slips. Cmt 4 ½" csg s follows: Pmp 70 bbls kpr fluid + 10 bbls fresh water. Cmt w/175 sa 33/65 pox C+ additives 12.5 ppg, followed by 250 sx Class H 0.2% Cf13 15.6 ppg. Displace w/2% KCl wtr. Max displacement press 1.820#. Bump plug @ 2,300#. Floats held. RD Par 5. Cut off csg. install 7 1/16" 3,000# x 7 1/16 3,000# to ghe da. Test seals to 3,000#. Install BOP. SWI. WOC. Run temp survey. Fnd cmt top at 3,200* from surf. Clean drilling bits & haul away cuttings & fluid. Run Gamma Ray CCL log from plug back TD 9,110', 4,000'. Perf 9,030', 9,035', 9,055', 9,055', 9,059', 9,061', 9,065', 9,068', 9,074', 9,081', 9,089', 9,091' w/l jets both per interval using 3 1/8' hollow steel carrier Hw 1/30' 2 7/8" EUE 1-80 tog for tail pipe. Arrow set 1-x pkr 2 7/8" APISN & tbg. Set pkr @ 8,976'. Bitm of tail pipe @ 9,105'. Swb well 4 hrs. Rec 50 bbls wtr. IFL surf. FFL 8,500'. Swbg depth 8,975'. SWI. Completion Operations through Midnight. SITP 0. Make 2 swb runs. Rec 1 bbl of oil & gas cut mud. Acidize 1,000 gallons 15% NeFe HCl acid. Well started taking fluid @ 4,653# @ 1.3 bpm. Incr rate to 2.6 bpm @ 4,800#. ISDP 4,641#, 5 min 3,800#, 10 min 3,525#, 15 min 3,204#. Total ld to rec 82 bbls. Bleed off press. Swb well 7 hrs. Rec 68 bbls fluid. Last 3 hrs, rec ½ bbl per hr. 50% oil. Good show of gas. Lve well open to test tank. I her	SANTTING	Par	\ <u></u> 1		UBSEQUENT REPORT OF:	
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recompletion. MRU WSU.	DHC CONT	NS				
MIRU WSU. Drig cmt and milling on junk to 9,214' Run GR-CCL-CBL from 9,200' to 4,000'. Run CI log from 9,200' to 6,500' Squeeze cmt csg leak @ 60' w/200 sxs Class C cmt. Squeeze press achieved 450#. SWI. Drill cmt from 15'-75'. Fall thru cmt. Circ hole clean. Test sqz to 500#. Press drop to 250# in 2 minutes. Cont in hole to 9,214'. Circ hole 2 hrs. Drill cmt from 15'-75'. Fall thru cmt. Circ hole clean. Test sqz to 500#. Press drop to 250# in 2 minutes. Cont in hole to 9,214'. Circ hole 2 hrs. Drill cmt from 15'-75'. Fall thru cmt. Circ hole clean. Test sqz to 500#. Press drop to 250# in 2 minutes. Cont in hole to 9,214'. Circ hole 2 hrs. Drill cmt from 15'-75'. Fall thru cmt. Circ hole clean. Test sqz to 500#. Press drop to 250# in 2 minutes. Cont in hole to 9,214'. Circ hole 2 hrs. Drill cmt from 15'-75'. Fall thru cmt. Circ hole clean. Test sqz to 500#. Press drop to 250# in 2 minutes. Cont in hole to 9,214'. Circ hole 2 hrs. Drill cmt from 15'-75'. Fall thru cmt. Circ hole clean. Test sqz to 500#. Press drop to 250# in 2 minutes. Cont in hole to 9,214'. Circ hole 2 hrs. Drill cmt from 15'-75'. Fall thru cmt. Circ hole clean. Test sqz to 500#. Press drop to 250# in 2 minutes. Cont in hole to 9,214'. Circ hole 2 hrs. Drill cmt from 15'-75'. Fall thru cmt. Drill cmt from 15'-75'. Fall thru cmt. Circ hole clean. Test sqz to 500#. Press drop to 250# in 2 minutes. Cont in hole to 9,214'. Circ hole 2 hrs. Drill cmt from 15'-75'. Fall thru cmt. Drill cmt from 15'-75'. Fall thru	CSNG MB RBD	on completed operations.		THER: RETURN WEL	L TO PRODUCTION	- of
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Squeeze cmt csg leak @ 60° w/200 sxs Class C cmt. Squeeze press achieved 450#. SWI.	CSNG B RBD	ed work). SEE RULE 110	Clearly state all pert	THER: RETURN WEL	L TO PRODUCTION ive pertinent dates, including estimated date	– of
TIH w/9,200' of 4 ½" 11.6# L-80 csg. Run float shoe 1 jt csg. float collar 15 centralizers. SWI. Pmp 130 bbls wtr dwn csg. Remove BOP. Set 4 ½" csg slips. Cmt 4 ½" csg as follows: Pmp 70 bbls pkr fluid + 10 bbls fresh water. Cmt w/175 sx 35/65 poz C + additives 12.5 ppg, followed by 250 sx Class H 0.2% Cf 13 15.6 ppg. Displace w/2% KCl wtr. Max displacement press 1,820#. Bump plug @ 2,300#. Floats held. RD Par 5. Cut off csg. Install 7 1/16" 3,000# x 7 1/16 3,000# tbg head. Test seals to 3,000#. Install BOP. SWI. WOC. Run temp survey. Fnd cmt top at 3,200' from surf. Clean drilling bits & haul away cuttings & fluid. Run Gamma Ray CCL log from plug back TD 9,110", 4,000". Perf 9,030", 9,035", 9,041", 9,049', 9,051", 9,055", 9,059", 9,061", 9,065", 9,068', 9,074', 9,081', 9,086', 9,091' w/1 jet shot per interval using 3 1/8" hollow steel carrier TIH w/130' 2 7/8" EUE L-80 tbg for tail pipe. Arrow set 1-x pkr 2 7/8" API SN & tbg. Set pkr @ 8,976'. Bitm of tail pipe @ 9,105'. Swb well 4 hrs. Rec 50 bbls wtr. IFL surf. FFL 8,500'. Swbg depth 8,975'. SWI. Completion Operations through Midnight. SITP 0. Make 2 swb runs. Rec 1 bbl of oil & gas cut mud. Acidize 1,000 gallons 15% NeFe HCl acid. Well started taking fluid @ 4,653# @ 1.3 bpm. Incr rate to 2.6 bpm @ 4,800#. ISDP 4,641#, 5 min 3,800#, 10 min 3,525#, 15 min 3,204#. Total ld to rec 82 bbls. Bleed off press. Swb well 7 hrs. Rec 68 bbls fluid. Last 3 hrs, rec ½ bbl per hr. 50% oil. Good show of gas. Lve well open to test tank. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan TITLE Petroleum Engineer DATE 04/01/15 E-mail address: eric@vfpetroleum.com Telephone No. 432-683-3344	CSNG RBD CSNG RBD TAy propos recompletion. 03/03/15 MIRU N 03/04/15-03/20/15 Drlg cn	ed work). SEE RULE 110 WSU. nt and milling on junk to 9,214'	Clearly state all pert 3. For Multiple Cor	other: RETURN WEL inent details, and gi inpletions: Attach v	L TO PRODUCTION ive pertinent dates, including estimated date	– of
Pmp 150 bbls wtr dwn csg. Remove BOP. Set 4 ½" csg slips. Cmt 4½" csg as follows: Pmp 70 bbls pkr fluid + 10 bbls fresh water. Cmt wl/175 sx 35/65 poz C + additives 12.5 ppg, followed by 250 sx Class H 0.2% Cf 13 15.6 ppg. Displace wl/2% KCl wtr. Max displacement press 1,820#. Bump plug @ 2,300#. Floats held. RD Par 5. Cut off csg. Install 7 1/16" 3,000# x 7 1/16 3,000# tbg head. Test seals to 3,000#. Install BOP. SWI. WOC. Run temp survey. Fnd cmt top at 3,200' from surf. Clean drilling bits & haul away cuttings & fluid. Run Gamma Ray CCL log from plug back TD 9,110', 4,000'. Perf 9,030', 9,035', 9,041', 9,049', 9,051', 9,055', 9,059', 9,061', 9,065', 9,068', 9,074', 9,081', 9,086', 9,091' wl/1 jet shot per interval using 3 1/8" hollow steel carrier TlH wl/30' 2 7/8" EUE L-80 tbg for tail pipe. Arrow set 1-x pkr 2 7/8" API SN & tbg. Set pkr @ 8,976'. Bttm of tail pipe @ 9,105'. Swb well 4 hrs. Rec 50 bbls wtr. IFL surf. FFL 8,500'. Swbg depth 8,975'. SWI. Completion Operations through Midnight. SITP 0. Make 2 swb runs. Rec 1 bbl of oil & gas cut mud. Acidize 1,000 gallons 15% NeFe HCl acid. Well started taking fluid @ 4,653# @ 1.3 bpm. Incr rate to 2.6 bpm @ 4,800#. ISDP 4,641#, 5 min 3,800#, 10 min 3,525#, 15 min 3,204#. Total ld to rec 82 bbls. Bleed off press. Swb well 7 hrs. Rec 68 bbls fluid. Last 3 hrs, rec ½ bbl per hr. 50% oil. Good show of gas. Lve well open to test tank. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan TITLE Petroleum Engineer DATE 04/01/15 E-mail address: eric@vfpetroleum.com Telephone No. 432-683-3344	CSNG RBD CSNG RBD TAy propos recompletion. 03/03/15 MIRU N 03/04/15-03/20/15 Drlg cn 03/21/14 Run GI	ed work). SEE RULE 110 WSU. nt and milling on junk to 9,214' R-CCL-CBL from 9,200' to 4,000	(Clearly state all pert) Constitution of the c	orther: RETURN WEL- inent details, and gi inpletions: Attach v	L TO PRODUCTION ive pertinent dates, including estimated date	– of
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Run Gamma Ray CCL log from plug back TD 9,110', 4,000'. Perf 9,030', 9,035', 9,041', 9,049', 9,051', 9,055', 9,059', 9,061', 9,065', 9,068', 9,074', 9,081', 9,086', 9,091' w/l jet shot per interval using 3 1/8" hollow steel carrier TIH w/130' 2 7/8" EUE L-80 tbg for tail pipe. Arrow set 1-x pkr 2 7/8" API SN & tbg. Set pkr @ 8,976'. Bttm of tail pipe @ 9,105'. Swb well 4 hrs. Rec 50 bbls wtr. IFL surf. FFL 8,500'. Swbg depth 8,975'. SWI. Completion Operations through Midnight. SITP 0. Make 2 swb runs. Rec 1 bbl of oil & gas cut mud. Acidize 1,000 gallons 15% NeFe HCl acid. Well started taking fluid @ 4,653# @ 1.3 bpm. Incr rate to 2.6 bpm @ 4,800#. ISDP 4,641#, 5 min 3,800#, 10 min 3,525#, 15 min 3,204#. Total ld to rec 82 bbls. Bleed off press. Swb well 7 hrs. Rec 68 bbls fluid. Last 3 hrs, rec ½ bbl per hr. 50% oil. Good show of gas. Lve well open to test tank. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan TITLE Petroleum Engineer DATE 04/01/15 E-mail address: eric@vfpetroleum.com Telephone No. 432-683-3344	DHC CSNG RBD	wsu. Accel-cBL from 9,200' to 4,000 c cmt csg leak @ 60' w/200 sxs on from 15'-75'. Fall thru cmt. (9,200' of 4 ½'' 11.6# L-80 csg. In 60 bbls wir dwn csg. Remove Boot bbls pkr fluid + 10 bbls fresh war	Clearly state all pert Clearly state all pert Class C cmt. Squeeze predict hole clean. Test sqz t Class C cmt. Squeeze predict hole clean. Test squeeze predi	orther: RETURN WELlinent details, and ginpletions: Attach volume of the following of the fo	ive pertinent dates, including estimated date wellbore diagram of proposed completion or 50# in 2 minutes. Cont in hole to 9,214°. Circ hole 2 h SWI.	rs.
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grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . SIGNATURE Type or print name Eric Sprinkly TITLE Petroleum Engineer DATE 04/01/15 E-mail address: eric@vfpetroleum.com Telephone No. 432-683-3344	DHC CSNG RBD RBD CSNG RBD	WSU. At and milling on junk to 9,214' R-CCL-CBL from 9,200' to 4,000 e cmt csg leak @ 60' w/200 sxs ont from 15'-75'. Fall thru cmt. (9,200' of 4 ½" 11.6# L-80 csg. Is 10 bbls wir dwn csg. Remove BC bbls pkr fluid + 10 bbls fresh wir ew/2% KCl wtr. Max displacer bg head. Test seals to 3,000#. Imp survey. Fnd cmt top at 3,200' umma Ray CCL log from plug ba 9,081', 9,086', 9,091' w/1 jet sh (8" API SN & tbg. Set pkr @ 8, SWI. etion Operations through Midnig arted taking fluid @ 4,653# @ 1.	Clearly state all pert Clearly state all pert Class C cmt. Squeeze predicts to cmt. Squeeze predicts hold by Squeeze predicts of the state of the st	orther: RETURN WELlinent details, and ginpletions: Attach volume of the control o	ive pertinent dates, including estimated date wellbore diagram of proposed completion or 50# in 2 minutes. Cont in hole to 9,214'. Circ hole 2 h SWI. ppg, followed by 250 sx Class H 0.2% Cf 13 15.6 ppg. held. RD Par 5. Cut off csg. Install 7 1/16" 3,000# x 7 minutes. Cont off csg. Install 7 1/16" 3,000# x 7 minutes. Post of the control of the contr	rs. 7 1/16 1-x id. al ld
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SIGNATURE TITLE Petroleum Engineer DATE 04/01/15 Type or print name Eric Sprinkle E-mail address: eric@vfpetroleum.com Telephone No. 432-683-3344	CSNG RBD CSNG RBD TA any propos recompletion. 03/03/15 MIRU N 03/04/15-03/20/15 Drlg en 03/21/14 Run GI 03/24/15 Squeez 03/25/15 Drill er 03/27/15 TIH w/ 03/28/15 Pmp 15 Pmp 70 Displac 3,000# 03/29/15 Run ten 03/31/15 Run Ga 9,074', pkr 2 7 8,975'. 04/01/15 Comple Well st to rec 8 tank. I hereby certify that the i	WSU. In and milling on junk to 9,214' R-CCL-CBL from 9,200' to 4,000 e cmt csg leak @ 60' w/200 sxs on from 15'-75'. Fall thru cmt. (9,200' of 4 ½'' 11.6# L-80 csg. It is blis with dwn csg. Remove Bio bbls with dwn csg. Remove Bio bbls pkr fluid + 10 bbls fresh with the w/2% KCl wtr. Max displacent bg head. Test seals to 3,000#. Imp survey. Fnd cmt top at 3,200 mma Ray CCL log from plug ba 9,081', 9,086', 9,091' w/1 jet sh /8" API SN & tbg. Set pkr @ 8, SWI. etc. API SN & the with th	Clearly state all pert	orther: RETURN WELlinent details, and ginpletions: Attach volume of the control o	ive pertinent dates, including estimated date wellbore diagram of proposed completion or 50# in 2 minutes. Cont in hole to 9,214'. Circ hole 2 h SWI. ppg, followed by 250 sx Class H 0.2% Cf 13 15.6 ppg. held. RD Par 5. Cut off csg. Install 7 1/16" 3,000# x 7 logs & fluid. 9,049', 9,051', 9,055', 9,059', 9,061', 9,065', 9,068', H w/130' 2 7/8" EUE L-80 tbg for tail pipe. Arrow set . Rec 50 bbls wtr. IFL surf. FFL 8,500'. Swbg depth gas cut mud. Acidize 1,000 gallons 15% NeFe HCl acid 41#, 5 min 3,800#, 10 min 3,525#, 15 min 3,204#. Tot per hr. 50% oil. Good show of gas. Lve well open to the delief. I further certify that any pit or be	1 1/16 1-x 1 d. al ld lest
Type or print name Eric Sprinkle E-mail address: eric@vfpetroleum.com Telephone No. 432-683-3344	CSNG RBD CSNG RBD CSNG RBD RBD TA	WSU. It and milling on junk to 9,214' R-CCL-CBL from 9,200' to 4,000 e cmt esg leak @ 60' w/200 sxs (0,000 of 4 ½' 11.6# L-80 csg. Is with the word of the word o	Clearly state all pert	orther: RETURN WELlinent details, and ginpletions: Attach volume of the control o	ive pertinent dates, including estimated date wellbore diagram of proposed completion or 50# in 2 minutes. Cont in hole to 9,214'. Circ hole 2 h SWI. ppg, followed by 250 sx Class H 0.2% Cf 13 15.6 ppg. held. RD Par 5. Cut off csg. Install 7 1/16" 3,000# x 7 logs & fluid. 9,049', 9,051', 9,055', 9,059', 9,061', 9,065', 9,068', H w/130' 2 7/8" EUE L-80 tbg for tail pipe. Arrow set . Rec 50 bbls wtr. IFL surf. FFL 8,500'. Swbg depth gas cut mud. Acidize 1,000 gallons 15% NeFe HCl acid 41#, 5 min 3,800#, 10 min 3,525#, 15 min 3,204#. Tot per hr. 50% oil. Good show of gas. Lve well open to the delief. I further certify that any pit or be	1 1/16 1-x 1 d. al ld lest
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(This space for State use)	CSNG RBD CSNG RBD TA any propos recompletion. 03/03/15 MIRU N 03/04/15-03/20/15 Drlg en 03/21/14 Run GI 03/24/15 Squeez 03/25/15 Drill er 03/27/15 TIH w/ 03/28/15 Pmp 15 Pmp 70 Displac 3,000# 03/29/15 Run ten 03/31/15 Run Ga 9,074', pkr 2 7 8,975'. 04/01/15 Comple Well st to rec 8 tank. I hereby certify that the i grade tank has been/wi OCD-approved plan SIGNATURE	WSU. Int and milling on junk to 9,214' R-CCL-CBL from 9,200' to 4,000 e cmt csg leak @ 60' w/200 sxs on from 15'-75'. Fall thru cmt. (9,200' of 4 ½'' 11.6# L-80 csg. It is oblis wir dwn csg. Remove Bo bbls wir dwn csg. Remove	Clearly state all pert	orther: RETURN WELlinent details, and ginpletions: Attach volume of the following of the fo	ive pertinent dates, including estimated date wellbore diagram of proposed completion or SWI. 50# in 2 minutes. Cont in hole to 9,214'. Circ hole 2 h SWI. ppg, followed by 250 sx Class H 0.2% Cf 13 15.6 ppg. held. RD Par 5. Cut off csg. Install 7 1/16" 3,000# x 7 logs & fluid. 9,9,049', 9,051', 9,055', 9,059', 9,061', 9,065', 9,068', H w/130' 2 7/8" EUE L-80 tbg for tail pipe. Arrow set Rec 50 bbls wtr. IFL surf. FFL 8,500'. Swbg depth gas cut mud. Acidize 1,000 gallons 15% NeFe HCl acid 41#, 5 min 3,800#, 10 min 3,525#, 15 min 3,204#. Tot per hr. 50% oil. Good show of gas. Lve well open to the delief. I further certify that any pit or be general permit or an (attached) alternation. DATE 04/01/15	7 1/16 1-x d. al ld lest
Walnust Jones Diat Supartain Diat Supartain	CSNG RBD TA	WSU. Int and milling on junk to 9,214' R-CCL-CBL from 9,200' to 4,000 e cmt csg leak @ 60' w/200 sxs on from 15'-75'. Fall thru cmt. (9,200' of 4 ½'' 11.6# L-80 csg. It is oblis wir dwn csg. Remove BG bbls gwn ac wir dwn character wi	Clearly state all pert	orther: RETURN WELlinent details, and ginpletions: Attach volume of the following of the fo	ive pertinent dates, including estimated date wellbore diagram of proposed completion or SWI. 50# in 2 minutes. Cont in hole to 9,214'. Circ hole 2 h SWI. ppg, followed by 250 sx Class H 0.2% Cf 13 15.6 ppg. held. RD Par 5. Cut off csg. Install 7 1/16" 3,000# x 7 logs & fluid. 9,9,049', 9,051', 9,055', 9,059', 9,061', 9,065', 9,068', H w/130' 2 7/8" EUE L-80 tbg for tail pipe. Arrow set Rec 50 bbls wtr. IFL surf. FFL 8,500'. Swbg depth gas cut mud. Acidize 1,000 gallons 15% NeFe HCl acid 41#, 5 min 3,800#, 10 min 3,525#, 15 min 3,204#. Tot per hr. 50% oil. Good show of gas. Lve well open to the delief. I further certify that any pit or be general permit or an (attached) alternation. DATE 04/01/15	7 1/16 1-x d. al ld lest
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Conditions of approval, if any:

APR 0 8 2015

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