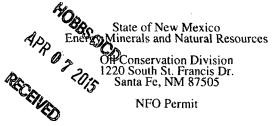
District I 1625 N. French Dr., Hobbs. NM 88240 District II 811 S. First St., Artesia. NM 88210 District III 1000 Rio Brazos Road, Aztec. NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505



Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

No. ____

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

 hereby requests an exception to Rule 19.15.18.12 for <u>30</u>_days or until <u>April 30th Yr 2015</u> for the following described tank battery (or LACT): Name of Lease <u>Red Tank 28</u> Name of Pool Location of Battery: Unit Letter <u>A</u> Section <u>28</u>_Township <u>228</u>_Range <u>32E</u> API: 3002531661 Number of wells producing into battery <u></u> B. Based upon oil production of <u></u>barrels per day, the estimated * volu of gas to be flared is <u>MCF</u>; Value <u>77per day</u>. C. Name and location of nearest gas gathering facility: <u></u> 	A.	ApplicantOxy, INC		
April 30th Yr 2015 for the following described tank battery (or LACT): Name of Lease Red Tank 28 Name of Pool Location of Battery: Unit LetterA Section28_Township22SRange32E API: 3002531661 Number of wells producing into battery B. Based upon oil production ofbarrels per day, the estimated * volu of gas to be flared isMCF; Value77per day. C. Name and location of nearest gas gathering facility: D. DistanceEstimated cost of connection		whose address is 1502 W. Commerce Carlsbad, NM		
Name of Lease Red Tank 28 Name of Pool Location of Battery: Unit Letter _A Section _28_Township _22S _ Range _32E API: 3002531661 Number of wells producing into battery B. Based upon oil production ofbarrels per day, the estimated * volu of gas to be flared isMCF; Value77per day. C. Name and location of nearest gas gathering facility: D. DistanceEstimated cost of connection		April 30th Yr_2015 for the following described tank battery (or LACT):		
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Number of wells producing into battery		Location of Battery: Unit Letter <u>A</u> Section <u>28</u> Township <u>22S</u> Range <u>32</u> E		
 B. Based upon oil production ofbarrels per day, the estimated * volu of gas to be flared isMCF; Value77per day. C. Name and location of nearest gas gathering facility:	(
of gas to be flared isMCF; Value77per day. C. Name and location of nearest gas gathering facility: D. DistanceEstimated cost of connection		Number of wells producing into battery		
C. Name and location of nearest gas gathering facility: D. DistanceEstimated cost of connection	B.	Based upon oil production ofbarrels per day, the estimated * volume		
D. DistanceEstimated cost of connection		of gas to be flared isMCF; Value77per day.		
D. DistanceEstimated cost of connection	C.	Name and location of nearest gas gathering facility:		
E. This exception is requested for the following reasons: DCP Curtailment	D.	DistanceEstimated cost of connection		
	E.	This exception is requested for the following reasons: DCP Curtailment		

OPERATOR	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation	1/20/201-
Division have been complied with and that the information given above	Approved Until $4/30/2015$
is true and complete to the best of my knowledge and belief.	
Signature ILAMUATINYINM.	Mai ref.
	By Majers Brown
Printed Name	Nit S and
& Title Tiffney Burkham HES Administrative Assistant	Title NUL: Supervise
	1.14/2011-
E-mail Address Tiffney_burkham@oxy.com	Date
Date 4-6-2015 Telephone No. 575-628-4116	
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* Gas-Oil ratio test may be required to verify estimated gas volume.