

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM130738

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
WILDER FEDERAL AC COM 28 8H9. API Well No.
30-025-4169210. Field and Pool, or Exploratory
JENNINGS; BONE SPRING UPP11. County or Parish, and State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
CONOCOPHILLIPSContact: TAMARICA STEWART
E-Mail: tamarica.stewart@conocophillips.com

3a. Address

600 NORTH DAIRY ASHFORD P-10-03-3007A
HOUSTON, TX 770793b. Phone No. (include area code)
Ph: 281-206-5612

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T26S R32E Mer NMP NWNW 280FNL 330FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/27/2014 RIH w/ perf gun & shot holes @ 15,660-15,450. Frac stage #1 w/ 2,000 gals of 15% acid & 313,880# of proppants. Shot perfs @ 15,382-15,120. Frac stage #2 w/ 2,009 gals of 15% acid & 577,220# of proppants. Shot perfs @ 14,980-14,726. Frac stage #3 w/ 1,920 gals of 15% acid & 577,220# of proppants.

9/28/2014 Shot perfs @ 14,587-14,325. Frac stage #4 w/ 1,909 gals of 15% acid & 1,374,680# of proppants.

9/29/2014 Shot perfs @ 14,190-13,928. Frac stage #5 w/ 2,000 gals of 15% acid & 642,120# of proppants. Shot perfs @ 13,793-13,531. Frac stage #6 w/ 1,680 gals of 15% acid & 644,700# of proppants. Shot perfs @ 13,395-13,134. Frac stage #7 w/ 1,680 gals of 15% acid & 643,400# of proppants.

9/30/2014 Shot perfs @ 12,992-12,736. Frac stage #8 w/ 1,680 gals of 15% acid & 643,160# of proppants. Shot perfs @ 12,601-12,345. Frac stage #9 w/ 1,680 gals of 15% acid & 627,750# of

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #293500 verified by the BLM Well Information System
For CONOCOPHILLIPS, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 03/12/2015

Name (Printed/Typed) TAMARICA STEWART

Title REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 03/02/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

APR 08 2015

Additional data for EC transaction #293500 that would not fit on the form

32. Additional remarks, continued

proppants. Shot perfs @ 12,204-11,942. Frac stage #10 w/ 1,920 gals of 15% acid & 464,200# of proppants.

10/1/2014 Shot perfs @ 11,807-11,545. Frac stage #11 w/ 1,680 gals of 15% acid & 647,140# of proppants. Shot perfs @ 11,409-11,153. Frac stage #12 w/ 1,989 gals of 15% acid & 574,460# of proppants. Shot perfs @ 11,012-10,750. Frac stage #13 w/ 1,804 gals of 15% acid & 642,560# of proppants. Shot perfs @ 10,615-10,353. Frac stage #14 w/ 1,804 gals of 15% acid & 642,440# of proppants.

10/2/2014 Shot perfs @ 10,218-9,956. Frac stage #15 w/ 1,804 gals of 15% acid & 641,780# of proppants. Shot perfs @ 9,820-9,559. Frac stage #16 w/ 1,804 gals of 15% acid & 641,780# of proppants.

11/23/2014 RIH & D.O plugs to 15,893

12/5/2014 ND BOP NU WH RDMO.