

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NMOC D Copy

Lease Serial No.
NMNM130738

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator CONOCOPHILLIPS COMPANY			Contact: TAMARICA STEWART E-Mail: tamarica.stewart@conocophillips.com		
3. Address MIDLAND, TX 79710			8. Lease Name and Well No. WILDER FEDERAL AC COM 28 8H		
3a. Phone No. (include area code) Ph: 281-206-5612			9. API Well No. 30-025-41692-00-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNW 280FNL 330FWL 32.011233 N Lat, 103.411516 W Lon At top prod interval reported below NWNW 777FNL 1021FWL At total depth Lot 4 1869FNL 1002FWL			10. Field and Pool, or Exploratory JENNINGS		
14. Date Spudded 07/11/2014			15. Date T.D. Reached 08/03/2014		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/05/2015			17. Elevations (DF, KB, RT, GL)* 3155 KB		
18. Total Depth: MD 15925 TVD 15925			19. Plug Back T.D.: MD 15893 TVD 15893		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CML		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	959		611	238		
13.375	9.625 L-80	40.0	0	4469		1310	522		
8.750	5.500 P-110	20.0	0	15893		1968	499		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8844							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
BONE SPRINGS UPPER SHAL	9556	15662	9556 TO 15662			PRODUCING(97838) U BS shale
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9556 TO 15662	TOTAL ACID (15%)=29,363 GALS TOTAL PROPPANTS=10,298,490#

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/26/2014	01/24/2014	24	→		76.0	606.0	48.0		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	702	1188.0	→	0	76	606		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #293684 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

NSL-7159

APR 08 2015

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	780	1089	MUDSTONE/SILTSTONE	RUSTLER	780
SALADO	1089	2782	SALT	SALADO	1089
CASTILE	2782	4320	ANHYDRITE/SALT	CASTILE	2782
BELL CANYON	4320	5305	SAND/SHALE/LIMESTONE	BELL CANYON	4320
CHERRY CANYON	5305	6859	SAND	CHERRY CANYON	5305
BRUSHY CANYON	6859	8224	SAND	BRUSHY CANYON	6859
BONE SPRING	8224	8494	SHALE/ LIMESTONE	BONE SPRING	8224
BONE SPRING 1ST	8494	8737	LIMESTONE		

32. Additional remarks (include plugging procedure):

BRUSHY CANYON 6859-8224 SAND
BONE SPRING TOP 8224-8494 SHALE/LIMESTONE
BONE SPRING 1ST CARBONATE TOP 8494-8737 LIMESTONE
AVALON A SHALE TOP 8737-8937 SHALE
AVALON B ZONE TOP 8937-9140 LIMESTONE
AVALON C SHALE TOP 9140-TD SHALE

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #293684 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 03/12/2015 (15LJ0720SE)**

Name(please print) TAMARICA STEWARTTitle REGULATORY TECHNICIAN

Signature _____ (Electronic Submission)

Date 03/03/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****