Form 3160-4 (August 2007)

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MMOCD (

At surface   MinWill 2007   As an approximate plant   As surface   MinWill 2007   As an approximate plant   As an approx	1a. Type of b. Type of	f Well 🛮 🗖 f Completion	Oil Well  Oth	lew Well		Dry ork Over	☐ Ot	•	Plug	Back 🗖	Diff. R	lesvr.		Indian, A			Name me and N	O.
MIDLAND, TX 79710   39-025-41692-00-51   4. Location of WIGReport location clearly and in accordance with Federal requirements?"   Sec. 28 T258 F82E Mer NMP   At 109 411516 W Lon	2. Name of CONO	Operator	S COMP	ANY	E-Mail:												COM 28	3 8H
Assurface	3. Address		TX 79	710						. (include area	a code)	MA	9. Al	PI Well N		25-416	392-00-5	1
At surface NMWW 280FNL 309FNL 302FNL 320 11233 NL 10, 3211516 W Lon Act top proof interval perpete higher behalfs and survey. See 28 1228 R32E Mer MMP At top proof interval PAT 10 15 Date 7.0 Reached 15. Date 7.0 Reached 15. Date 7.0 Reached 16. Date 7.0 Reached 17. Date 7. Date	4. Location	of Well (Re	port locat	ion clearly a	nd in ac	cordance w	ith Fede	_		* HOF	BSC	المال	10. F	ield and I	Pool, or			<del>'</del>
At total depth	At surfa			L 330FWL	32.0112	233 N Lat,	103.41	1516 W I	on.		. ব দ	2015	11. S			r Block	and Surv	ev
At total depth   Lot 4   BegFML   1002FWL   15   Date TD. Reached   03/11/2014   15   Date TD. Reached   08/03/2014   16   Date Completed   16   Date Completed   17   Elevations (DF, KB, RT, GL)*   3155 KB   3155 K	At top p	rod interval r	eported b	elow NW	/NW 77	7FNL 102	1FWL	7		IAM	( <u>)</u> L 6	20.	01 12 C	Area Se	ec 28 T	26S R	32E Mer	ММР
18. Total Depth: MD		depth Lot		NL 1002FV	VL								LI	ΞΑ΄.			NM	
18.   1014   Depth:   MD	14. Date Sp 07/11/2	oudded 1014						16 C	Date Date 12/05	Completed   Comple	dy to P	rod.	17. E	levations 31	(DF, K 155 KB	B, RT,	GL)*	
CML   Was DST run?   So No   Yes (Submit analysis)	18. Total D	epth:				19. Plug	Back T.		ИD	15893		20. Dep	th Brid	lge Plug S				
Hole Size   Size/Grade   Wt. (#/ft.)   Top (MD)   Stage Cementer   Depth   Type of Cement	21. Type El CML	lectric & Oth	er Mecha	nical Logs F	Run (Sub	mit copy o	f each)			22.	Was I	OST run?	·	🔀 No	☐ Ye	s (Subn	nit analysi	is)
Hole Size   Size/Crade   Wt. (#Rt.)   (MD)   MD   Depth   Type of Cement   (BBL)   Cement Top*   Amount Pulled	<ol><li>Casing an</li></ol>	nd Liner Reco	ord ( <i>Repo</i>	ort all string									1					
13.375	Hole Size	Size/Gr	rade	Wt. (#/ft.)		•		_						Cement	Top*	Am	ount Pull	ed
24. Tubing Record   24. Tubing Record   24. Tubing Record   25. Production   Packer Depth (MD)   Packer		T			1						611		$\rightarrow$					
24. Tubing Record					+	-							$\overline{}$			<u> </u>		
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Packer Depth (MD)	0.730	3.30	01 110	20.0			13030				1300		433					
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Packer Depth (MD)	24 Tables	D															·	
26. Perforation Record   Size   No. Holes   Perf. Status			(D) P:	acker Depth	(MD)	Size	Depth	Set (MD)	Pa	cker Depth (N	MD)	Size	Dep	oth Set (M	ID)	Packer	Depth (M	1D)
Formation			844				Lac :	2.6.3	Ţ									
SPRINGS UPPER SHAL   9556   15662   9556 TO 15662   PRODUCING(97838) U			.	Top	1	Rottom	26.1	-			Т	Siza	N	o Holes	1	Porf	Status	•
C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  9556 TO 15662 TOTAL ACID (15%)=29,363 GALS TOTAL PROPPANTS=10,298,490#  28. Production - Interval A  ater First roduced Date Test Date Test Date Test Date Test Date Test Date Test Test Date Date Test Date Test Date Date Test Date Date Date Date Date Date Date Dat			HAL	ТОР	9556		52	10110			62	SIZE		o. Holes	PRO			B) U BS
D)  27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  9556 TO 15662 TOTAL ACID (15%)=29,363 GALS TOTAL PROPPANTS=10,298,490#  28. Production - Interval A  Pare First Toduced Date Tested Date Tested Dil Gas Mater Tested Dil Gravity Corr. API Grav											$\perp$				<b> </b>			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  9556 TO 15662  TOTAL ACID (15%)=29,363 GALS TOTAL PROPPANTS=10,298,490#  28. Production - Interval A  Date First roduced Date Test Production  1012/26/2014  Date Tbg. Press.  SI Test Hours Test BBL MCF			-				<del>-  </del>				+	· · ·	+		<del> </del> -			
9556 TO 15662 TOTAL ACID (15%)=29,363 GALS TOTAL PROPPANTS=10,298,490#  28. Production - Interval A  ate First orduced Date Tested Production BBL MCF BBL Corr. API Gravity  12/26/2014 01/24/2014 24 Tested Production BBL MCF BBL Gas. Water Gas.Oil Ratio Production Method  12/26/2014 01/24/2014 24 Tested Production BBL MCF BBL Gas. Water Gas.Oil Ratio Production Method  12/26/2014 01/24/2014 24 Tested Production DBL MCF BBL MCF BBL Gas.Oil Ratio Production Method MCF BBL MCF BCM MCF BBL MCF BBL MCF BCM MCF BBL MCF BCM MCF BBL MCF BCM MCF		acture, Treatr	nent, Cen	nent Squeez	e, Etc.							_			<del></del>			
28. Production - Interval A  ate First Test Date Tested Production BBL MCF BBL Corr. API Gravity 12/26/2014 01/24/2014 24 O	I			SES TOTAL	ACID (1)	5%1-29 36	RGALST	OTAL PR				aterial						
ate First orduced Date Hours Date Production Production Method Date Date Production Date Date Production Date Date Date Date Date Date Date Date		3330	3 10 130	70Z 10171Z	71012 (11	2707-20,000	- G. (20 )			110-10,200,10								
Test Date Pirot Date Date Date Date Date Date Date Dat	<del></del>					-				···-								
Produced 12/26/2014 Date 12/26/2014 Production BBL MCF 76.0 BBL MCF 76.0 Gravity  Tog. Press. Flwg. 702 Press. 1188.0 O 76 BBL MCF BBL MCF BBL Agree First Test Date First Tested Date Tested Production BBL MCF BBL MCF BBL MCF BBL Gas: Oil Gravity  Tog. Press. Csg. 24 Hr. Oil Gas Water BBL Corr. API Gas Oil Gravity  Tog. Press. Csg. 24 Hr. Oil Gas Water BBL Corr. API MCF BBL MCF BBL Gas: Oil Gravity Cas Gravity  Toduced Date Tested Production McF BBL MCF BBL Corr. API MAR 1 2 2015  Thoke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Well Status	28. Production	on - Interval	A															
12/26/2014   01/24/2014   24												I	Productio	n Method				
Five Five 702 Press. 1188.0 Rate BBL 0 MCF BBL 606 Ratio  28a. Production - Interval B  Date First Test Date Tested Production BBL MCF BBL Corr. API  Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status  Rate BBL MCF BBL Corr. API  Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status	12/26/2014	01/24/2014	24			76	.0	606.0		48.0								1
tate First Date Test Date Tested Production BBL Gas BBL Corr. API Gas Cravity Corr. API Gas Cravity Corr. API Gas Cravity Corr. API Gas Cravity WAR 1 2 2015  Thoke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Well Status	ize	Flwg. 702	Press.		BBL	MCF	BE	BL			WellySta	ew El	PTE	D F(	OR P	REC	ORD	
roduced Date Tested Production BBL MCF BBL Corr. API Gravity MAR 1 2 2015  hoke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Vell Status	28a. Product	ion - Interval	В															土
												F			2 201	5		
	ize	Flwg.									Well Sta	ntus	K	Bu	en			

152-7159

APR 0 8 2015



CASTILE         2782         4320         ANHYDRITE/SALT         CASTILE         2782           BELL CANYON         4320         5305         SAND/SHALE/LIMESTONE         BELL CANYON         4320           CHERRY CANYON         5305         6859         SAND         CHERRY CANYON         5305           BRUSHY CANYON         6859         8224         SAND         BRUSHY CANYON         6859	281 B	1	-1.0												
Producted   Date   Production   State   Production   State   State   Date   D				Test	Oil	Cos	Water	Oil Gravity	Ic	Tac .	Production Method				
Size   Project											- rougehon Mediod				
Total   Tota		Flwg.						V	Well Status	,					
Particle   Date   Trans   Protections   Date   Da	28c. Proc	luction - Interv	al D												
Size   Prog.   Proc.											Production Method		_		
OAPTURED  30. Summary of Parous Zones (Include Aquifers): Show all important zones of pocoisty and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shur-in pressures and recoveries.  Formation  Top  Bottom  Descriptions, Contents, etc.  Name  Top  Meas. D  RUSTLER  Formation  Top  RUSTLER  780 1089 2282 ALADD 2782 ASTILE 2782 ASTILE 2782 ASTILE 2782 ASTILE 2782 ANHOPRITESALT CASTILE 2782 ANH		Flwg.							V	Well Status					
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stern tests, including depth interval tested, cushion used, time tool open, flowing and shur-in pressures and recoveries.  Formation Top Bottom Descriptions, Contents, etc. Name Top Mass, D  RUSTLER 780 1089 2782 SALTO SALADO 1089 2782 SALTO SALTO SALTO SALTO SALTO SALTO SALADO 1089 2782 SALTO			Sold, used	d for fuel, vent	ed, etc.)		1								
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation Top Bottom Descriptions, Contents, etc. Name Top Mess. Do SALADO 1089 2782 ALT SALADO 1089 2782 SALT SALADO 1080 2782 SALDO	30. Sumr	nary of Porous	Zones (I	nclude Aquife	rs):					31. For	mation (Log) Mark	ers			
Formation   Top	tests,	including depti							res						
RUSTLER		Formation		Тор	Bottom		Descripti	ions, Contents, et	c.		Name - 1				
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #293684 Verified by the BLM Well Information System. For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 03/12/2015 (15LJ0720SE)  Name (please print) TAMARICA STEWART Title REGULATORY TECHNICIAN  Signature (Electronic Submission)  Date 03/03/2015	SALADO CASTILE BELL CA CHERRY BRUSHY BONE SF BONE SF 32. Addit BRUSHY BONE BONE BONE BONE BONE BONE BONE BONE	NYON CANYON CANYON PRING PRING 1ST  SHY CANYOR E SPRING TO E SPRING TO E SPRING TO E SPRING TO E SON A STALL ON A STONE	N OP ST CARE TOP TOP	1089 2782 4320 5305 6859 8224 8494 8494 00 00 00 00 00 00 00 00 00 00 00 00 00	2782 4320 5305 6859 8224 8494 8737 8737 224 SANE 194 SHAL 28494-87 8937 SHA	SAL ANH SAN SAN SHA LIMI E/LIMEST 37 LIMEST SILE	T HYDRITE/ ID/SHALE ID ID ID ID ILE/ LIME ESTONE	/SALT E/LIMESTONE		SAL CAS BEL CHI BRI	LADO STILE LL CANYON ERRY CANYON JSHY CANYON				
Electronic Submission #293684 Verified by the BLM Well Information System. For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 03/12/2015 (15LJ0720SE)  Name(please print) TAMARICA STEWART  Title REGULATORY TECHNICIAN  Signature (Electronic Submission)  Date 03/03/2015	1. Ele	ectrical/Mechai	nical Log		•		•	•			4. Direction	irectional Survey			
Name (please print) TAMARICA STEWART  Title REGULATORY TECHNICIAN  Signature (Electronic Submission)  Date 03/03/2015	34. I here	by certify that	he foreg	Electr	onic Submis For CC	sion #2936 NOCOPH	84 Verifie ILLIPS C	ed by the BLM V COMPANY, sen	Vell Info t to the l	ormation Sys Hobbs	tem.	ed instruction	ns):		
	Name	(please print)	TAMAR				- •	_					•		
Title 19 U.S.C. Section 1001 and Title 42 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency	Signa	ture	(Electro	nic Submissi	on)		•	Date 0	03/03/20	)15					
of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	Title 18 L	J.S.C. Section 1	001 and	Title 43 U.S.0	C. Section 12	12, make it	a crime fo	r any person kno	wingly a	ınd willfully t	o make to any depa	artment or ag	gency		