rm 3160-5 ugust 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010										
SUND	RY NOTICES AND REPO	RTS ON WELLS	AOCE	5 Lengestial No. NML0053645									
Do not use abandoned	e this form for proposals to well. Use form 3160-3 (AP	drill or to re-enter an 1 11 D) for such proposals.	1002	6. If Indian, Allottee	or Tribe Nam	e							
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No									
1. Type of Well			<u> </u>	8. Well Name and No. SCOOTER FEDERAL COM 1H									
2. Name of Operator Contact: STORMI DAVIS			· · · · · · · · · · · · · · · · · · ·										
COG OPERATING LLC	ncho.com		30-025-41737										
 3a. Address 2208 WEST MAIN ARTESIA, NM 88210 4. Location of Well (<i>Footage, Sec., T., R., M., or Survey Description</i>) Sec 23 T18S R33E NWNW 190FNL 460FWL 				 10. Field and Pool, or Exploratory CORBIN; BONE SPRING SOUTH 11. County or Parish, and State LEA COUNTY, NM 									
									RECE				
							12. CHECK A	PPROPRIATE BOX(ES) TO) INDICATE NATURE OF	NOTICE, R	REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION											
□ Notice of Intent		Deepen	Produc	ction (Start/Resume)	U Water	Shut-O							
Subsequent Report	Alter Casing	Fracture Treat			Well Integrity								
	Casing Repair Change Plans	New Construction Plug and Abandon		plete prarily Abandon	Drilling	Operatic							
Final Abandonment Notice	Convert to Injection	Plug Back		-									
testing has been completed. Fina determined that the site is ready a	al Abandonment Notices shall be file	ed only after all requirements, inclu	ding reclamation	on, have been completed,	and the opera	tor has							
11/9/14 Spud well.	@ 1600'. Set 13 3/8" 54.5# .	J-55 csg @ 1575'. Cmt w/88	5 sx Class (2									
11/9/14 Spud well. 11/10/14 TD 17 1/2" hole Tailed in w/250 sx. Circ 32 out 5' below FS w/10# brin 11/12/14 TD 12 1/4" hole	@ 1600'. Set 13 3/8" 54.5# . 26 sx to surface. WOC 18 hr e - no loss of circ. @ 3116'. Set 9 5/8" 36# J-55	s. Test csg to 1500# for 30 r 5 csg @ 3116'. Cmt w/645 sx	nins. Drilleo Prem+. Ta	iled in									
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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

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Additional data for EC transaction #284377 that would not fit on the form

32. Additional remarks, continued

11/28/14 Rig released.