## Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## **NMOCD** Hobbs

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010

5. Lease Serial No.

SUNDRY	NC	TICES	AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an ODE OCD

NMNM105886 6. If Indian, Allottee or Tribe Name

abandoned wel	o. If mutan, Anotice of Thoe Name									
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. NMNM124115									
Type of Well     Gas Well ☐ Oth	Well Name and No.     VESPA BME FEDERAL COM 2H									
Name of Operator     YATES PETROLEUM CORPO	9. API Well No. 30-005-29110-00-S1									
3a. Address 105 SOUTH 4TH STREET ARTESIA, NM 88210		Phone No. (include area code) 1: 575-748-4203		10. Field and Pool, or Exploratory UNDESIGNATED-ABO-WOLFCAMP						
4. Location of Well (Footage, Sec., T	11. County or Parish, and State									
Sec 9 T15S R31E SWSW 950		CHAVES COUNTY, NM								
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA										
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION									
■ Notice of Intent	☐ Acidize	☐ Deepen	☐ Producti	ion (Start/Resume)	☐ Water Shut-Off					
•	☐ Alter Casing ·	☐ Fracture Treat	☐ Reclama	ation	☐ Well Integrity					
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomp	lete	<b>⊠</b> Other					
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Tempor	arily Abandon  Venting and/or Flaring						
	☐ Convert to Injection	☐ Plug Back	■ Water D	isposal						
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Obtained verbal approval to flare from Ed Fernandez on 04-02-15.  Yates Petroleum respectfully requests permission possible and sporadic flare due to DCP line maintenance beginning April 5th, 2015 that will cause a reduction in line capacity until April 15th, 2015.  This unavoidable flaring could result longer than 24 hour period and possibly more than the 144 hours cumulative authorized under NTL4A III.A.  Flare volumes will be measured and reported on OGOR.  The possibility to flare will not be consistent, therefore, the estimated/possible volume per day  Attach Required subsequent reports shall be filed only after an underly and new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, have been completed, and the operation is much all requirements, including reclamation, have been completed, and the operation is much all requirements, including reclamation, have been completed, and the operation is much all requirements, including reclamation, have been completed, and the operation is much all requirements, including reclamation, have been completed, and the op										
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #297170 verified by the BLM Well Information System  For YATES PETROLEUM CORPORATION, sent to the Roswell  Committed to AFMSS for processing by BEVERLY WEATHERFORD on 04/03/2015 (15BMW0237SE)  Name (Printed/Typed) GARRETT SANDERS  Title PRODUCTION ANALYST										
	•									
Signature (Electronic S	Submission)	Date 04/02/20	015							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE										
_Approved By _DAVID_R GLASS _	A America Certification does not	TitlePETROLE	UM ENGINE	EER CONTRACTOR	Date 04/06/2015					
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive transfer of the conductive transfer or the conductive trans	itable title to those rights in the subj		To the second se	· · · · · · · · · · · · · · · · · · ·						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent:			willfully to ma	ake to any department or	agency of the United					

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

APPROVED FOR APR 1 5 2015

## Revisions to Operator-Submitted EC Data for Sundry Notice #297170

**Operator Submitted** 

Sundry Type:

**FLARE** 

NOI

Lease:

NMNM105886

Agreement:

Operator:

YATES PETROLEUM CORPORATION 105 SOUTH 4TH ST ARTESIA, NM 88210 Ph: 575-748-1471

Admin Contact:

GARRETT SANDERS PRODUCTION ANALYST E-Mail: gsanders@yatespetroleum.com

Ph: 575-748-4203

Tech Contact:

GARRETT SANDERS PRODUCTION ANALYST

E-Mail: gsanders@yatespetroleum.com

Ph: 575-748-4203

Location:

State:

NM

CHAVEZ COUNTY County:

Field/Pool:

ABO - WOLF CAMP

Well/Facility:

VESPA BME FEDERAL COM 2H

Sec 9 T15S R31E SESE 372FSL 4954FWL

**BLM Revised (AFMSS)** 

FLARE NOI

NMNM105886

NMNM124115 (NMNM124115)

YATES PETROLEUM CORPORATION 105 SOUTH 4TH STREET ARTESIA, NM 88210

GARRETT SANDERS PRODUCTION ANALYST E-Mail: gsanders@yatespetroleum.com

Ph: 575-748-4203

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Ph: 575-748-4203

MM

CHAVES

UNDESIGNATED-ABO-WOLFCAMP

VESPA BME FEDERAL COM 2H Sec 9...T15S R31E SWSW 950FSL 200FWL