Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103		
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.		
District II (575) 748-1283 811 S. First St., Artesia, NM 88210	30-025-39712   5. Indicate Type of Lease			
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178				
1000 Rio Brazos Pd. Aztas NIM 97410	STATE STATE FEE			
$\frac{\text{District IV}}{\text{District IV}} = (505) 476-3460$	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM	VO-7379			
87505 SUNDRY NOT	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPO	Orange Raider BPV State			
DIFFERENT RESERVOIR. USE "APPL.				
PROPOSALS.)	8. Well Number			
1. Type of Well: Oil Well 🛛	1H			
2. Name of Operator	9. OGRID Number			
Yates Petroleum Corporation	025575			
3. Address of Operator	10. Pool name or Wildcat			
105 South Fourth Street, Artesia, 1	Red Hills; Bone Spring, East			
4. Well Location				
Unit Letter M :	330 feet from the South line and	660 feet from the West line		
Unit Letter D	330 feet from the North line and	660 feet from the West line		
Section 35	Township 24S Range 34E	NMPM Lea County		
	11. Elevation (Show whether DR, RKB, RT, GR, e	tc.)		
	3389'GR			

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK [		PLUG AND ABANDON		REMEDIAL WORK	
TEMPORARILY ABANDON [		CHANGE PLANS		COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING [		MULTIPLE COMPL		CASING/CEMENT JOB	
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM [					
OTHER:				OTHER: 5' new hole	$\boxtimes$

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/2/15 - Made 5' new hole. TD 490'. Hole size 10".

NOTE: Conductor with locking cap was set 3/2/11. Based on surface waters map the estimated top of fresh water is 220'. At present, water has not been recorded in this wellbore.

Spud Date:	4/1/10	Rig Release Date:	·					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
SIGNATURE	Jagne Watt	D TITLE Regulator	y Reporting Technician	DATE <u>April 6, 2015</u>				
Type or print	name Laura Watts	E-mail address: laura@	yatespetroleum.com	PHONE: <u>575-748-4272</u>				
For State Use Only Accepted for Record Only								
APPROVED	BY:	TITLE		DATE				
Conditions of	Approval (if any):							

APR 1 4 2015