Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR AND MANAGEMENT AND MANAG

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM06413		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. PRICKLY PEAR 6 FEDERAL 3H		
Name of Operator COG OPERATING LLC	VIS		9. API Well No. 30-025-41629				
3a. Address 2208 WEST MAIN ARTESIA, NM 88210	3b. Phone No. (include application) Ph: 575-748-6946		- 015	10. Field and Pool, or Exploratory WILDCAT; BONE SPRING			
4. Location of Well (Footage, Sec., T.	MAR I 7 2013			11. County or Parish, and State			
Sec 6 T20S R35E Mer NMP N				LEA COUNTY, NM			
			RECEIVED				
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF N	OTICE, RE	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Dee	-	_	on (Start/Resume)	■ Water	Shut-Off
☐ Alter Casing Subsequent Report ☐ Casing Repair		_	_		☐ Reclamation		Integrity
	Casing Repair	_	Construction	Recomp	·		
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection		g and Abandon g Back	☐ Water D	irily Abandon		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 10/23/14 MIRU. Test to 9500#. Good test. Set CBP @ 15735'. Test csg to 8433#. Good test. Perf 15452-15710' (36). Injection test. 12/7/14 to 12/8/14 Perforate Bone Spring 11203-15324' (360). Acdz 11203-15710' w/69540 gal 7 1/2% acid; Frac w/3601917# sand & 3101026 gal fluid. 12/11/14 Drilled out all CFP's. Clean down to CBP. 12/12/14 to 12/16/14 Set 2 7/8" 6.5# L-80 tbg @ 10550' & pkr @ 10541'. Installed gas-lift system. 12/17/14 Began flowing back & testing. Date of 1st production.							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #294396 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 03/12/2015 0 TED FOR RECORD Name (Printed/Typed) STORMI DAVIS							
Signature (Electronic St	ubmission)		Date 03/10/20	015	MAD 1 2	2015	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By			Title	<u> </u>	UREAU OF LAND MANA COARENT CARLSBAD FIELD OFFICE		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office		CAKT2RAD LIEF	U UFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #294396 that would not fit on the form

32. Additional remarks, continued

12/18/14 Date of 1st production.