Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July 3
Lease Serial No.

5. Lease Serial No. NMLC065194

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.	AOBBS OCE	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side	- a e 201	7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instruc	7. If Unit or CA/Agreement, Name and/or No.		
Type of Well	- APAENIEI	8. Well Name and No. STARCASTER 18 FEDERAL 4H	
2. Name of Operator Contact: PEGGY REDMAN ENDURANCE RESOURCES LLC E-Mail: peggy@enduranceresourcesilc.com		9. API Well No. 30-025-42025	
3a. Address 203 WEST WALL STREET SUITE 1000 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-242-4680	10. Field and Pool, or Exploratory BELL LAKE;BONE SPRING N	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, and State	
Sec 18 T23S R34E 330FNL 660FEL		LEA COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	☐ Water Shut-Off ☐ Well Integrity ☑ Other Drilling Operations	

01/13/2015 MI&RU Patriot Rig. Spud at 10:00 p.m. MST.

01/18/2015 Drilled 17-1/2" hole to 1123'. Run 16 joints 13-3/8" 54.5# J-55 casing and 11 joints 13-3/8" 48# H-40 STC casing set at 1123'. Cement lead: 495 sacks Class C, 146 bbls. slurry, 13.7 ppg, yield 1.696, MW 8.88 gal/sx. Tail: 555 sacks Class C 133 bbls. slurry, 14.8 ppg, yield 1.32, MW 6.34 gal/sx. Circulate 431 sacks (130 bbls.) cement to surface. WOC.

01/23/2015 Drilled to 4998'. Run 123 joints (5001') 9-5/8" 40# L-80 LTC casing set at 4998'. Cement lead: 1080 sacks Class C 343 bbls. slurry, 12.9 ppg, yield 1.79, MW 9.6 gal/sx. Tail: 230 sacks Class C 53 bbls. slurry, 14.8

, ,	t the foregoing is true and correct. Electronic Submission #290494 verifie For ENDURANCE RESOURG Committed to AFMSS for processing ### PEGGY REDMAN	d by the ES LLC by DEI	BLM Well Information C, sent to the Hobbs BORAH HAM on 03/30 PRODUCTION CL	n Syst	©EPTED FOR RECO	ORD	-
Signature	(Electronic Submission)	Date	02/04/2015		MAR 3 0 2015		25.0
THIS SPACE FOR FEDERAL OR STATE OFFICE USE (). Ham							
Approved By		Title		В	UREAU OF LAND MANAGEME CARLSBAD FIELD DESIGE	NT	
certify that the applicant h	any, are attached. Approval of this notice does not warrant or olds legal or equitable title to those rights in the subject lease oplicant to conduct operations thereon.	Office			¥.	S	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

^{13.} Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Additional data for EC transaction #290494 that would not fit on the form

32. Additional remarks, continued

ppg, yield 1.32, MW 6.34 gal/sx. Circulate 125 sacks (40 bbls)cement to surface. WOC.