

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-02539
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
2. Name of Operator State of New Mexico formerly Hal J. Rasmussen Operating, Inc		6. State Oil & Gas Lease No.
3. Address of Operator 1625 North French Drive Hobbs, NM 88240		7. Lease Name or Unit Agreement Name Kaiser State
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>13</u> Township <u>21S</u> Range <u>34E</u> NMPM Lea County <input checked="" type="checkbox"/>		8. Well Number <u>010</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 9809
		10. Pool name or Wildcat Wilson Yates 7R Assoc.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION> CONVERSION <input type="checkbox"/> RBDMS <input type="checkbox"/> RETURN TO <input type="checkbox"/> TA <input type="checkbox"/> CSNG <input type="checkbox"/> CHG LOC <input type="checkbox"/> INT TO PA <input type="checkbox"/> P&A NR <input checked="" type="checkbox"/> P&A R <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

HOBBSD

APR 13 2015

See Attached

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 4/13/2015
Conditions of Approval (if any):

APR 14 2015

pm

Kaiser State #10

P&A Report

4/3/2015 MIRU. Dug out cellar and moved equipment to location. Worked pump free and laid down 139 ¾" rods.

4/6/2015 Pumped 30 bbls fresh water down casing. Released anchor and POOH with tubing. 114 jts including mud anchor. RIH with CIBP and set at 1550'. Circulated MLF and tested casing. Could get to 500# but would drop to 250# in 2 minutes. POOH with setting tool and RIH with packer to isolate hole in 7" casing. Set packer at 1668'. Pumped down tubing and pressured up to 500#. Held good. Isolated bottom of holes at 1606'. Could not isolate top. Stop trying at 1113'. Think packer was damaged. POOH with packer. Packer looked good. RIH with 5 stands and set. Loaded casing. Pressured up to 500# and dropped to 250# and held. Pressured up to 750# dropped to 500# fast and then slowly lost pressure. POOH with packer. Think there is a split joint of tubing. Will test tubing in the morning.

4/7/2015 Laid down 12 joints of tubing from the bottom of the string. RIH and isolate hole in the 7" casing from 1556' to 1015'. Could pump into holes but gain pressure @ 1.5 bbl/min. POOH with packer and RIH open ended to 1569' and spotted 100 sx cement across holes. WOC 4 hrs and tagged at 1379'. Loaded hole. Casing still not holding. Spotted another 50 sx cement from 1379' and SION.

4/8/2015 RIH and tagged A 1091'. Loaded hole and tested casing. Still Leaking. Spotted 30 sx cement with CaCl @ 1091'. WOC and tagged at 991'. Loaded hole and tested casing. Still leaking. Spotted 25 sx cement at 991' and SION.

4/9/2015 → RIH and tagged cement at 909'. Loaded hole and tested casing to 750#. Held. POOH and perforated at 200'. Closed BOP and pumped down 8" casing. Could not get circulation up annulus. RIH to 250' and circulated cement inside 7" casing to surface with 45 sx. Rigged down and cut off wellhead. One inched annulus to surface with 40 sx. Installed marker and cut off anchors.