

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025- 2541 02541
5. Indicate Type of Lease STATE XX FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State B
8. Well Number 012
9. OGRID Number 9809
10. Pool name or Wildcat Wilson; Yates 7RVS Associated

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator State of New Mexico formerly Hal J. Rasmussen Operating, Inc.
3. Address of Operator 1625 North French Drive, Hobbs, NM 88240
4. Well Location Unit Letter <u>I</u> : <u>1650</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>East</u> line Section <u>13</u> Township <u>21S</u> Range <u>34E</u> NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION> P CONVERSION <u> </u> RBDMS <u> </u> T RETURN TO <u> </u> TA <u> </u> P CSNG <u> </u> CHG LOC <u> </u> E INT TO PA <u> </u> P&A NR <u> </u> P&A R <u> </u> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

HOBBS OGD

APR 13 2015

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 4/13/2015
Conditions of Approval (if any) _____

APR 14 2015

jm

P&A Report

State B #12

3/25/2015 Cleared location with backhoe. Dug out cellar. Set rig mats and rigged up. Installed BOP and worked tubing free.

3/26/2015 Started pulling tubing. Well kicked out of the tubing with 25 stands out. Pumped 25 bbls fresh down the tubing. Pulled remaining tubing. 118 jts with one mud anchor below seating nipple. Picked up 7" scrapper and started in the hole. Worked through tight spots from 1980' to 2029'. Pumped another 25 bbls fresh water. Continued in the hole until reaching 2545'. Could not work past this point. Called OCD. POOH with scrapper and RIH with a bull plug on the bottom of a perforated sub. Stacked out again at 2545'. Called OCD. POOH with tubing. Will run packer in the morning and try to pump down past spot at 2545'.

3/27/2005 RIH with packer and set @2511'. Loaded and pressured up to 750#. Would not take fluid. Released packer and POOH. RIH open ended to 2545' and spot 25 sx cement. ETOC at 2405'. POOH and perforated 7" casing at 1700'. POOH with wireline and picked up packer to squeeze perfs. RIH with 1 stand and well kicked. Cleaned up around wellhead and laid down 2 bent joints of tubing. RIH with packer and squeezed perfs @ 1700' with 35 sx cement W/CaCl. WOC 2 hrs and POOH with packer.

3/30/2015 RIH to tag. No tag. Established circulation and closed casing valve. Pressured up to 500#. Lost to 250# in 5 minutes. Repeated with same result. Called OCD. Spotted 25 sx cement from 1750' with CaCl. WOC 3 hrs. RIH and tagged cement at 1604'. Established circulation and closed casing valve. Could pump 3 bbls/min at 500#. Called OCD. RIH with packer and isolated hole in 7" casing between 1302' and 1240'. POOH with packer and RIH open ended to 1302' and spotted 40 sx cement. Left 200# pressure on casing and SION.

3/31/2015 RIH and tagged cement at 1222'. Loaded hole and casing tested good to 500#. Laid down tubing and perforated at 200'. Established circulation and circulated cement down 7" casing to perfs at 200' and up annulus to surface. Pumped 205 sx Class C cement. Cut off wellhead. Cement was to surface in both strings. Installed marker and cut off anchors.