

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-22726
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SNAKE EYES STATE
8. Well Number 1
9. OGRID Number 240974
10. Pool name or Wildcat SAND SPRINGS; ABO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ **HOBBS OCD**

2. Name of Operator
LEGACY RESERVES OPERATING LP

3. Address of Operator
PO BOX 10848, MIDLAND, TX 79702

4. Well Location
Unit Letter I : 946 feet from the NORTH line and 660 feet from the EAST line
Section 6 Township 11S Range 35E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4151' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORTS	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	E-PERMITTING <SWD INJECTION>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMPLETION <input type="checkbox"/>	CONVERSION <input type="checkbox"/> RBDMS
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETIONS <input type="checkbox"/>	CASING <input type="checkbox"/>	RETURN TO <input type="checkbox"/> TA
DOWNHOLE COMMINGLE <input type="checkbox"/>		CSNG <input type="checkbox"/>	CHG LOC <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input checked="" type="checkbox"/>		INT TO P&A <input checked="" type="checkbox"/>	P&A NR <input type="checkbox"/> P&A R <input type="checkbox"/>
OTHER: <input type="checkbox"/>		OTH <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

---SEE ATTACHED P&A PROCEDURE ALONG WITH CURRENT & PROPOSED WELLBORE DIAGRAMS---

Note additions

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kent Williams TITLE SENIOR ENGINEER DATE 04/09/2015

Type or print name KENT WILLIAMS E-mail address: kwilliams@legacylp.com PHONE: 432-689-5200

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 4/13/2015

Conditions of Approval (if any)

APR 14 2015

gm

PLUG AND ABANDONMENT PROCEDURE-PROPOSED

Snake Eyes State #1

Field/Pool: Sand Springs (Abo Shale)
Lea Co., NM
API: 30-025-22726

Date: 3/25/2015

Engineer: Kent Williams

Company: Legacy Reserves Operating, LP

Purpose Of Procedure: Plug and abandon. Will perform turn-key PXA with approved vendor.

Pre-Job:

- Check location for required dirtwork
- Test pulling unit anchors if necessary

Procedure:

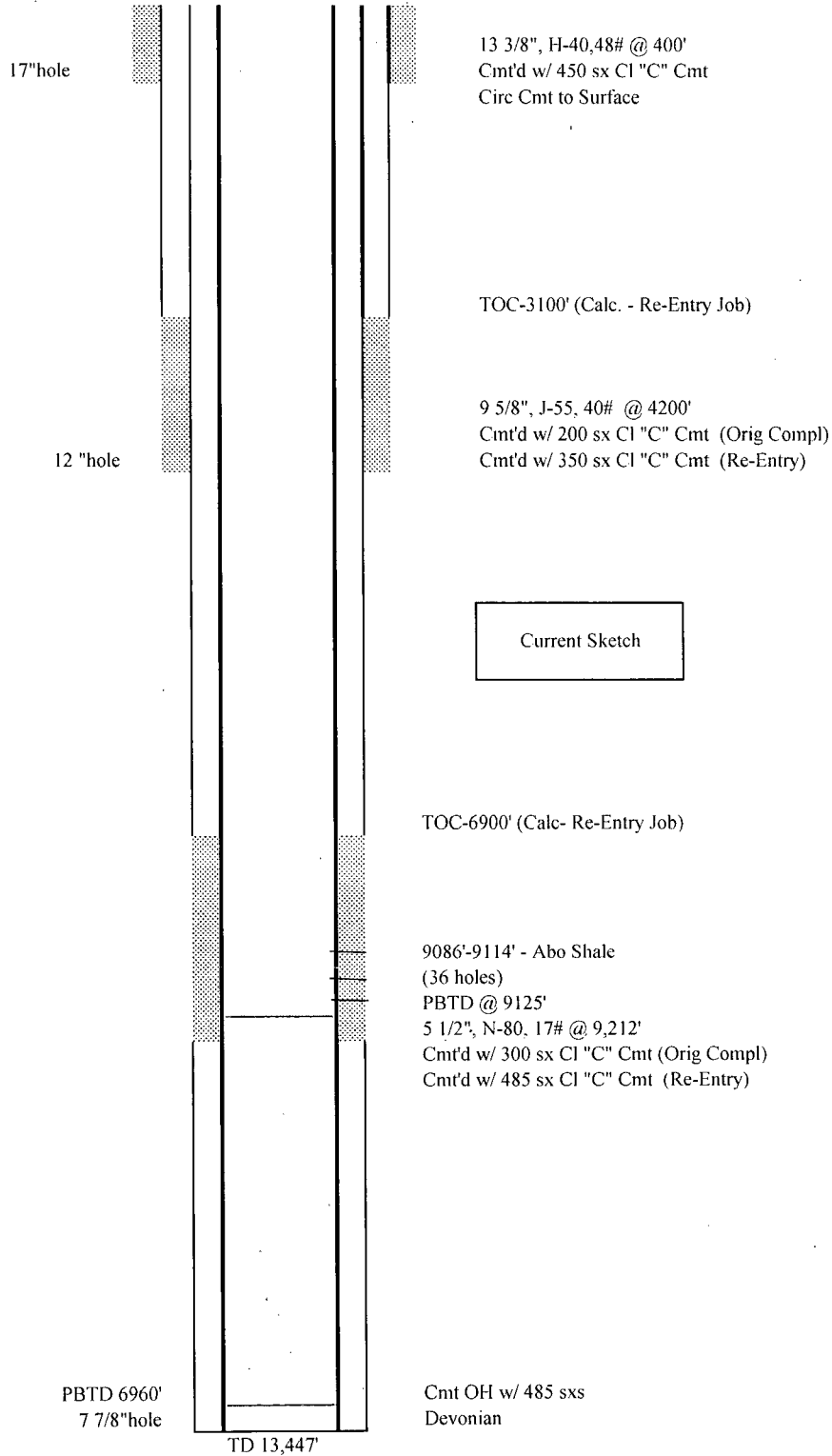
1. MIRU plugging company. NU 2000# minimum rated BOP.
2. Plug #1 (Perforation Plug) RIH and wireline-set 5 1/2" CIBP at 9040' (12' KB). RIH w/ dump bailer and dump 35' (4 sxs) cmt on top of plug from 9040-9005'. No tag required.
3. RIH w/ open-end tbq to 9005'. Circulate the casing w/ 9.5 PPG mud laden fluid. Csg Volume = 209 bbls
POH tbq.
4. Plug #2 (Casing Plug) Perforate csg at 4800'. Squeeze 50 sxs cement from 4650'-4800' (150') by displacing cmt top to 4650'. ~~No tag required.~~ **PERF & SQZ** **5595'** **WOC & TAG.** **PRES. TEST CSG.**
5. Plug #3 (Casing Shoe Plug) Perforate csg at 4250'. Squeeze 50 sxs cement from 4100'-4250' (150') by displacing cmt top to 4100'. WOC. Tag plug.
6. Plug #4 (Casing Plug) Perforate csg at 2300'. Squeeze 50 sxs cement from 2150'-2300' (150') by displacing cmt top to 2150'. WOC. Tag plug.
7. Plug #5 (Casing Plug) Perforate csg at 450'. Circulate 425 sxs cement from 450'-0' (450'). Top off csg at surface.
8. Cut off well head. Weld on dry hole marker. Backfill cellar as necessary. Clean location. RDMO.

Note:

- Use Class "C" Neat Cement, 1.32 ft³/sx cmt yield
- Use 9.5 PPG mud laden fluid (25 sxs @ 50 # gel/sx in 100 bbls brine).
- Notify NMOC office (Hobbs, NM) at (575) 393-6161 at least 24 hrs prior to initiating plugging.

WELLBORE SCHEMATIC

Well Name & No.:	Snake Eyes State #1		
Field:	Wildcat (Paradox Basin)		
Location:	946' FNL, 660' FEL, Sec. 6, T-11-S, R-35-E		
County:	Lea	State: NM	API #: 30-025-22726
GR Elev:	4151.0	Spud Date:	08/30/68
KB:	12.0	Original Operator:	Tri Service Drlg
GR Elev:	4163.0	Original Lease Name:	McKnight State #1



WELLBORE SCHEMATIC

Well Name & No.:	Snake Eyes State #1			
Field:	Sand Springs (Abo Shale) Field			
Location:	946' FNL, 660' FEL, Sec. 6, T-11-S, R-35-E			
County:	Lea	State:	NM	API #: 30-025-22726
GR Elev:	4151.0	Spud Date:		08/30/68
KB:	12.0	Original Operator:		Tri Service Drlg
GR Elev:	4163.0	Original Lease Name:		McKnight State #1

