Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

				5. Lease Serial No	D.	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allot	NMNM02127 tee or Tribe Name	В
SUBMIT	IN TRIPLICATE - 0	ther instructions on page 2	HOBBSOCD	7. If Unit of CA/A	Agreement, Name and/o 8910064550	or No.
1. Type of Well			ADD 4 0 00m	8. Well Name and		
Oil Well Gas Well	Other		APR 1 3 2015		Lea Unit SWD	#2 —
2. Name of Operator			• •	9. API Well No.		
Legacy Reserves Operating LP				30-025-2852	28	
3b. Phone No. (include area code) RECEIVED				10. Field and Pool, or Exploratory Area		
PO Box 10848, Midland, TX79702 432-689-5200 ext 5273			Lea			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		
Sec. 12, T-20-S, R-34-E, NWSW 1625 FSL & 330 FWL				Lea County, NM		
12. CHECK A	PPROPRIATE BO	X(ES) TO INDICATE NA	ATURE OF NOTICE	, REPORT, OI	R OTHER DATA	
TYPE OF SUBMISSION			TYPE C DE	DAITTINI	C <cmd< td=""><td>INLIECTIO</td></cmd<>	INLIECTIO
	Acidize	Dеерел		ERMITTING		
Notice of Intent				IVERSION	RI	BDMS
I Notice of Intent	☐ Alter Casing	Fracture Treat	Reci RET	URN TO	T	Δ
Subsequent Report	Casing Repair	New Construction	Rec CSN	_		iG LOC
	Change Plans	Plug and Abandon	m			
Final Abandonment Notice				TO PA	P&A NR	P&A R("Y

Wate

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.

Plug Back

Convert to Injection

10/13/14 MIRU plugging equipment. Dug out cellar, ND WH. NU BOP. 10/14/14 POH w/ IPC tbg & packer. Set packer @ 2000'. Tried to pressure up on csg. Did not hold. Set packer @ 3400'. Sqz'd 40 sx cement and displaced to 3600. (per Marlan Deaton), 10/15/14 Tagged plug @ 3650', Spotted 35 sx cement w/ 2% CACL @ 3630-3284', WOC. Tagged plug @ 3276'. Pumped 50 bbls of mud laden fluid. Spotted 25 sx cement @ 2020-1773. WOC. 10/16/14 Tagged plug @ 2110'. Respotted 30 sx cement w/ 2% CACL @ 2110-1753. WOC. Tagged @ 2000'. Re-spotted 25 sx @ 2000-1753. POH WOC. 10/17/14 Re-Spotted 25 sx cement @ 2000-1753. WOC. No Tag. Re-Spotted 25 sx cement plug @ 2000-1753. WOC. 10/20/14 No tag. Re-spotted 25 sx cement w/ 2 % CACL @ 2000-1753. WOC. No tag. Re-spotted 25 sx cemnt w/ 2% CACL @ 2000-1753. WOC. No Tag. Re-spotted 25 sx cement @ 2000-1753. WOC. 10/21/14 No Tag. Re-Spotted 25 sx cement w/ 2% CACL @ 2000-1753. WOC. No tag. Re-spotted 25 sx cement w/ 2 % CACL @ 2000-1753. WOC. 10/22/14 Tagged plug @ 1980'. Re-spotted 50 sx cement w/ LCM & 2% CACL @ 1980-1706. WOC. 10/23/14 No tag. Re-spotted 25 sx cement w 2 % CACL and LCM @ 1953-1706. WOC. Tagged @ 1948'. Spotted 25 sx cement w/2 % CACL and LCM @ 1948-1701. WOC. No tag. Re-spotted 25 sx cement w/ 2 % CACL and LCM @ 1948-1701. WOC. 10/24/14 No tag. Respotted 25 sx cement w/2 % CACL & LCM @ 1948-1701. WOC. No tag. Pumped 5 bbls brine w/1 sack of cotton seeds. Re-spotted 25 sx cement w/ CACL w/ LCM @ 1948-1701.. WOC. 10/27/14 No tag. Pumped 10 bbls brined w/ 2 bags LCM, 25 sx cement w/2% CACL and more LCM @ 1948-1701. WOC. NO tag. Pumped 6 bbls of brine w/2 bags of LCM and 1 bag of drilling paper. 10/28/14 Pumped 8 bbls. brine w/ 1 bag LCM and 1 bag of drilling paper. Spotted 25 sx cement w/ 2 % CACL & LCM @ 1948-1701. WOC. NO tag. Spotted 100 sx cement w/ 2 % CACL @ 1948-960. WOC.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)						
Laura Pina	itle Regulatory To	ch AA	ピレオピハ	FOR REC	למחמי	
Signature Lawying	ate 01/09/2015	ALL	EPIEU	דעת תבנ	עטטי	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	Title		APB.	3 2015		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office		fle			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or lagency of the United State false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. CARLSBAD FIELD OFFICE						
(Instructions on page 2)	L/-					

cepted for Record Only MDD/OCD 4/13/2015

RECLAMATION 5.31-15

Accepted as to plugging of the well bore. Liability under bond is retained until Surface restoration is completed.

APR 1 4 2015

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

5. Lease Serial No.

NMNM02127B

SUNDRY NOTICES AND REPORTS ON WELLS

	se this form for pro ed well. Use Form 3			6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE – Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No. 8910064550		
1. Type of Well				8. Well Name and No.		
Oil Well Gas Well Other				Lea Unit SWD #2		
2. Name of Operator Legacy Reserves Operating	, I D			9. API Well No.		
3a. Address		. Phone No. (include area	a code)	30-025-28528 10. Field and Pool, or Exploratory Area		
PO Box 10848, Midland, TX 79702 432-689-5200 ext 5273				Lea		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		
Sec. 12, T-20-S, R-34-E, NWSW 1625 FSL & 330 FWL				Lea County, NM		
	PROPRIATE BOX(E	S) TO INDICATE		, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		N				
	Acidize Deepen Production (State			rt/Resume) Water Shut-Off		
Notice of Intent	Alter Casing	Fracture Treat	Reclamantion	\		
Subsequent Report	Casing Repair	New Construction	n Recomplete	Other		
—	Change Plans	Plug and Abando	n Temporarily Aban	don		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			
Seal for 2 hous. Spotted 30 CACL @ 1948-1454'. WOO 1386'. Pumped 35 bbls of n ND BOP. Rigged down and down 14 foot on bacside. Shesg tp sirface. (Witnessed bwelder. Welded on "Above off.	Mixed 10 bbls of w sx cement w/2 % C C. Tagged plug @ nud laden fluid. Pr d moved off. 11/06/ nut down and move y Marlan Deaton w Ground Dry Hole	CACL @ 1948-16 1890'. Spotted 50 essured up on cse 14 Moved in bace ed off. 11/25/14 Nov/ BLM. Rigged off. Marker". Backfi	52. WOC. 10/31/14 0 sx cement @ 1890- g to 500 psi. Held. S khoe and welder. C AIRU cementer. Put down and moved off	nd spotted @ 1948'. Waited on Diamond No Tag. Spotted 50 sx cement w 2 % -1396. WOC. 11/03/14 Tagged plug @ Spotted 110 sx cement @ 948 to surface. But off wellhead. BLM measured cement mped 10 sx cement between 7" and 9 5/8 f. 12/02/14 Moved in backhoe and deadmen. Cleaned location and moved		
14. I hereby certify that the foregoing is	irde and correct. Name (Prin		Dogulatom Too	.h		
Laura Pina			Title Regulatory Tech			
Signature dawy wa			Date 01/09/2015	OF HOE		
	HIS SPACE	: FOR FEDERA	L OR STATE OFFI	CE USE		
Approved by			Title	D.		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certife that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	Date		
	U.S.C. Section 1212, make			ake to any department or agency of the United States any		

(Instructions on page 2)