

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
LC-069276

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

APR 13 2015

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3a. Address

333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

3b. Phone No. (include area code)

405-552-4615

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2173' FNL & 1787' FWL; SEC 19-T18S-R33E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
WEST CORBIN 19 FEDERAL #49. API Well No.
30-025-3351010. Field and Pool or Exploratory Area
CORBIN; BONE SPRING, SOUTH11. Country or Parish, State
LEA, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> E-PERMITTING <SWD INJECTION>
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> CONVERSION
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> RETURN TO
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> CSNG
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> INT TO PA
			<input type="checkbox"/> P&A NR
			<input type="checkbox"/> P&A R

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Actual Plug & Abandonment - 1/12/15 - 2/11/15

1. MIRU plugging rig. POOH w/rod string, pump, and 2-7/8" production tubing.
2. Clean out wellbore down to 10,200'. Spot 25 sx CI H @ 10,010'. Tagged TOC @ 9,826'. Spot 25 sx CI H @ 9,600' - 9,826', CTOC.
3. Set CIBP @ 8,450'. Tag CIBP. Spot 25 sx CI H @ 8,224' - 8,450', CTOC. (Open Bone Spring perms from 8,478' to 9,379').
4. Spot 25 sx CI H from 7,884' to 8,110', CTOC. (DV tool @ 7,989').
5. Perf sqz holes @ 5,300'. Unable to pump in @ 600 psi. Spot 35 sx CI C @ 5,353'. Tagged TOC @ 5,217'. Spot 45 sx CI C @ 5,217'. Tagged TOC @ 4,732'. (Top of Delaware @ 5,260').
6. Cut & retrieve 5-1/2" casing from 2,950'. Spot 70 sx CI C @ 3,009'. Tagged TOC @ 2,865'. Spot 55 sx CI C @ 2,865'. Tagged TOC @ 2,673'. (Base of Salt @ 2,835'. 8-5/8" shoe @ 2,835'. Top of Yates @ 2,950').
7. Spot 50 sx CI C @ 1,615'. Tagged TOC @ 1,420'. (Top of Salt @ 1,557').
8. Spot 45 sx CI C @ 506'. Tagged TOC @ 326'. (13-3/8" shoe @ 441').
9. Spot 70 sx CI C from 158' to surface.
10. Cut off wellhead and set dry hole marker. Wellbore plugged & abandoned - 2/11/15

(Circulated 9# mud between cement plugs)

RECLAMATION
DUE 8-10-15Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Ronnie Slack

Title Operations Technician

Signature

Ronnie Slack

Date

2-11-15

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

APR 3 2015

Date

BUREAU OF LAND MANAGEMENT

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MSB/OCD

Accepted for Record Only
4/13/2015

APR 14 2015

PM

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: WEST CORBIN 19 FEDERAL #4		Field: CORBIN SOUTH	
Location: 2173' FNL & 1787' FWL; SEC 19-T185-R33E		County: LEA	State: NM
Elevation: 3,825' KB; 3,812' GL; 13' KB to GL		Spud Date: 12/9/96	Compl Date: 2/13/97
API#: 30-025-33510	Prepared by: Ronnie Slack	Date: 2/11/15	Rev:

ACTUAL PLUG & ABANDONMENT
2/11/15

17-1/2" hole
13-3/8", 48#, H-40 @ 441'
Cmt'd w/400 sx to surface

11" Hole
8-5/8", 32#, J-55 @ 2,835'
Cmt'd w/1300 sx to surface

Csg leak 4,870'-4,880'. Sqz w/150 sx. Re-sqz w/62 bbl cement. 11/10/08.

TOC @ 5,920' (CBL-2/11/97)

DV Tool reported @ 7,989' (2/8/97)

BONE SPRING (8/5/10)
8,478' - 8,484'
8,566' - 8,588'

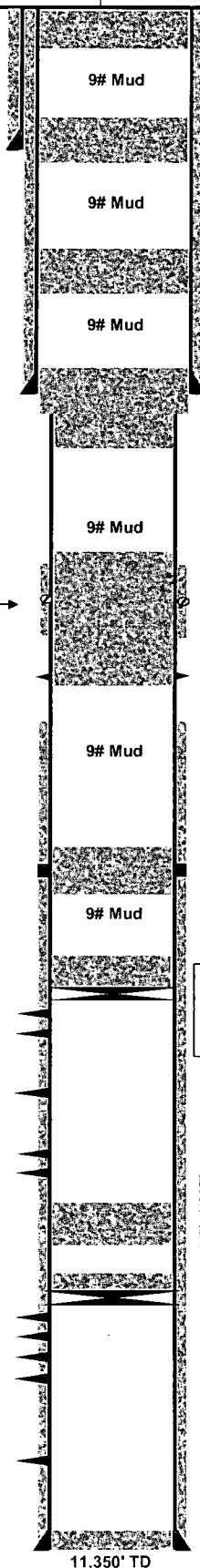
BONE SPRING (3/23/10)
8,935' - 8,962'

BONE SPRING (3/16/10)
9,325' - 9,349'
9,350' - 9,379'

WOLFCAMP (11/13/08)
10,507' - 10,509'
10,532' - 10,536'
10,576' - 10,580'
10,596' - 10,598'
11/17/08-Acidized 10,507'-10,598 w/2000 gals 15% HCl

WOLFCAMP (2/13/97)
11,078' - 11,085'
2/19/97: acidized w/200 gal acetic + 3000 gal 15% NeFe

7-7/8" Hole
5-1/2", 17#, N-80 @ 11,350'
Cmt'd w/1200 sx



Actual:
1. Circ 70 sx CI C from 158' to surf. (2/3/15)
2. Cut wellhead off & set dry hole marker
3. Set dry holer marker. (2/11/15)

Actual:
1. Spot 45 sx CI C @ 506'. Tagged @ 326'. (2/3/15)

Actual:
1. Spot 50 sx CI C @ 1,615'. Tagged @ 1,420'. (2/3/15)
(T. Salt 1,557')

Actual:
1. Cut & retrieve 5-1/2" csg @ 2,950'. (1/31/15)
2. Spot 70 sx CI C @ 3,009'. Tagged @ 2,865'.
3. Spot 55 sx CI C @ 2,865'. Tagged @ 2,673'. (2/2/15)
(B. Salt 2,835', T. Yates 2,950')

Actual:
1. Perf Sqz holes @ 5,300'. Unable to pmp in at 600 psi.
2. Spot 35 sx CI C @ 5,353'. Tagged @ 5,217'.
3. Spot 45 sx CI C @ 5,217'. Tagged @ 4,732'. (1/30/15)
(T. Delaware @ 5,260')

Actual:
1. Spot 25 sx CI H @ 7,884' - 8,110'. CTOC. (1/29/15)

Actual:
1. Set CIBP @ 8,450'. Spot 25 sx CI H @ 8,224 - 8,450.
CTOC. (1/29/15)

Actual:
1. Spot 25 sx CI H @ 10,010'. Tagged @ 9,826'. (1/28/15)
2. Spot 25 sx CI H @ 9,600' - 9,826'. CTOC. (1/28/15)

10,435' PBD
CIBP @ 10,470' w/35' cement (3/12/10)

11,195' PBD