

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

1. WELL API NO.  
30-025-33570

2. Type of Lease  
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
  
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
STATE "BA"  
6. Well Number:  
14

7. Type of Completion:  
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator  
CHEVRON U.S.A. INC.

9. OGRID  
4323

10. Address of Operator  
15 SMITH ROAD  
MIDLAND, TEXAS 79705

11. Pool name or Wildcat  
VACUUM; ABO, NORTH (61760)  
VACUUM; UPPER PENN (62320)  
VACUUM; WOLFCAMP (62340)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	36	17S	34E		990	NORTH	330	EAST	LEA
BH:										

13. Date Spudded  
10/20/2014

14. Date T.D. Reached

15. Date Rig Released  
10/31/2014

16. Date Completed (Ready to Produce)  
10/27/2014

17. Elevations (DF and RKB, RT, GR, etc.)

18. Total Measured Depth of Well  
11,500'

19. Plug Back Measured Depth  
11,028'

20. Was Directional Survey Made?  
NO

21. Type Electric and Other Logs Run  
GAMMA/RCBL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
9136-10,180' ABO, WOLFCAMP, UPPER PENN

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	10,268'	

26. Perforation record (interval, size, and number)  
9136-9156, 9194-9220, 9226-9232, 9248-9256, 9442-9458, 9468-9478, 9494-9502, 9530-9538, 9978-9988, 9992-9996, 10002-10006, 10054-10074, 10090-10102, 10111-10134, 10136-10148, 10152-10160, 10164-10170, 10174-10180.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL  
9136-10,180'  
AMOUNT AND KIND MATERIAL USED  
ACIDIZE W/12.000 GALS 15% ACID

28. PRODUCTION

Date First Production  
11/01/2014

Production Method (Flowing, gas lift, pumping - Size and type pump)  
PUMPING

Well Status (Prod. or Shut-in)  
PRODUCING

Date of Test 12/07/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 22	Gas - MCF 91	Water - Bbl. 68	Gas - Oil Ratio 4085
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

30. Test Witnessed By  
KJB

31. List Attachments  
WELLBORE SCHEMATIC, SUMMARY REPORT, TBG SUMMARY, C-102 PLATS

32. If a temporary pit was used at the well, attach a plat with the location of the temporary

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude

E-PERMITTING  
P&A NR  
INT to PA  
P&A R

1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Denise Pinkerton Printed Name DENISE PINKERTON Title Regulatory Specialist Date: 04/03/2015

E-mail Address leakejd@chevron.com

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
	T. Canyon	T. Ojo Alamo	T. Penn A"
	T. Strawn	T. Kirtland	T. Penn. "B"
	T. Atoka	T. Fruitland	T. Penn. "C"
	T. Miss	T. Pictured Cliffs	T. Penn. "D"
	T. Devonian	T. Cliff House	T. Leadville
	T. Silurian	T. Menefee	T. Madison
	T. Montoya	T. Point Lookout	T. Elbert
	T. Simpson	T. Mancos	T. McCracken
	T. McKee	T. Gallup	T. Ignacio Otzte
	T. Ellenburger	Base Greenhorn	T. Granite
	T. Gr. Wash	T. Dakota	
	T. Delaware Sand	T. Morrison	
	T. Bone Springs	T. Todilto	
	T.	T. Entrada	
	T.	T. Wingate	
	T.	T. Chinle	
	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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