

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD  
APR 13 2015  
RECEIVED

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-129  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

NFO Permit No. \_\_\_\_\_  
(For Division Use Only)

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Chevron USA Inc.,  
whose address is 15 Smith Rd., Midland, TX,  
hereby requests an exception to Rule 19.15.18.12 for \_\_\_\_\_ days or until  
3/31, Yr 2015, for the following described tank battery (or LACT):  
Name of Lease Brininstool Tank Battery Name of Pool Bell Lake, Bone Spring North  
Location of Battery: Unit Letter \_\_\_\_\_ Section 23 Township 23S Range 33E  
Number of wells producing into battery Four - see attached document
- B. Based upon oil production of ~ 858 barrels per day, the estimated \* volume  
of gas to be flared is ~975 MCF; Value \_\_\_\_\_ per day.
- C. Name and location of nearest gas gathering facility: Targa Gas Gathering
- D. Distance 25 miles Estimated cost of connection Unknown
- E. This exception is requested for the following reasons:

Gas Purchaser sales line pressuring up not allowing gas from the battery to flow through the gas sales line.

<b>OPERATOR</b> I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature <u>Stephen Gwin</u> Printed Name & Title: <u>Stephen Gwin HE Specialist</u> E-mail Address <u>Stephen.gwin@chevron.com</u> Date <u>3-1-15</u> Telephone No. <u>575-408-0073</u>	<b>OIL CONSERVATION DIVISION</b> Approved Until <u>3/31/2015</u> By <u>Mary Brown</u> Title <u>Dist. Supervisor</u> Date <u>4/13/2015</u>
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\* Gas-Oil ratio test may be required to verify estimated gas volume.

APR 14 2015



# WELL TEST REPORT

HOBBSOCD  
APR 13 2015  
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Area HOBBS FMT

Sub Area HOBBS

Operator Route

Collection Point BRININSTOOL CTB

WELL NAME	API Number	DAYTIME	WELL TYPE	TEST STATUS	PROD METH	DUR(HRS)	OIL/COND RATE(BOPD)	WATER RATE (BWPD)	WAT CUT (%)	GAS RATE(MCFD)
BRININSTOOL 24-2H	3002541935	2/6/2015	OP	APPROVED	NF	24.00	397.00	760.00	65.69	491.00
BRININSTOOL 23-2H	3002541331	2/9/2015	OP	APPROVED	PU	24.00	105.00	290.00	73.42	117.70
BRININSTOOL 23-1H	3002541330	2/10/2015	OP	APPROVED	PU	24.00	59.00	64.00	52.03	51.20
BRININSTOOL 25-2H	3002541627	2/13/2015	OP	APPROVED	PU	24.00	297.00	171.00	36.54	316.00
							858.00			975.90