Submit 1 Copy To Appropriate D	U	State of New Mexic	Form C-103	
<u>District 1</u> – (575) 393-6161 Energy, Minerals and 1625 N. French Dr., Hobbs, NM 88240			Resources	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	OII CO	NSERVATION DI	VISIÓN	30-025-42038
011 6. 1 list 5t., 74testa, 144 00210		0 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505			STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			o. State on & Gas Bease No.	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Mars 10 State HOBBS OCD
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number 502H
2. Name of Operator EOG Resources, Inc.				9. OGRID Number 7377
3. Address of Operator				10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702				Triple X; Bone Spring RECEIVED
4. Well Location Unit Letter B : 325 Seet from the North 1330 East Inne Inne				
Unit Letter Section		rom the nship 24S Range	_ line and 33E	feet from theline NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
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NOTICE PERFORM REMEDIAL WO	OF INTENTION TO		SUBS MEDIAL WORK	SEQUENT REPORT OF: K □ ALTERING CASING □
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
OTHER: OTHER: Completion				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
1/04/15 MIRU - Prep well for frac, Run CBL, TOC @ 2370'				
2/06/15 Begin 26 stage completion & frac 2/20/15 Finish 26 stage completion & frac. Perf from 11261-15857', 0.35, 942holes. Frac w/1902 bbls acid, 7,304,200 total				
proppant, 131,925 bbls total load water.				
2/25/15 RIH to drill out frac plugs & clean out well 2/26/15 Finish drill & clean out. Flowback (flowing up casing).				
2/27/15 Turn to Production, will run tubing when flowing pressure decreases.				
3/19/15 MIRU to run production tubing. RIH w/2-7/8" production tubing & gas lift assembly. Return to Production.				
	"			•
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Spud Date: 12/2/2014		Rig Release Date:	12/19/2014	4
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE		_{TITLE} Regulatory Analyst		DATE03/30/2015
Type or print name Renee' Jarratt		E-mail address:		PHONE: 432-686-3684
For State Use Only		D man addices.		THORE.
		TITLE Petroleu	m Engineer	DATE 04/10/15
APPROVED BY: DATE OF TITLE FEBRUARY: Conditions of Approval (Tlany):				