

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37266
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: South Hobbs G/SA Unit
8. Well Number 243
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs: Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

HOBBSOCD

APR 14 2015

RECEIVED

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
Occidental Permian Ltd.
3. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294
4. Well Location

Unit Letter F : 1660 feet from the North line and 2106 feet from the West line
Section 4 Township 19-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3616' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

E-PERMITTING <SWD INJECTION>
CONVERSION RBDMS
RETURN TO TA
CSNG CHG LOC
INT TO PA P&A NR P&A R

☐☐☐☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Temp. Abandon Well (2-Year TxA Status) ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MI x RU pulling unit. ND WH x NU BOP. Kill well with 105 bbls 10# brine. P00H w/ESP equipment x 125 jts. 2-7/8" production tubing. RIH w/5-1/2" CIBP x set at 4025'. Dump 4 sx. cement on top of CIBP. RIH with work string x tag TOC at 3990'. Circulate well with 120 bbls. 10# packer fluid. ND BOP x NU cap flange. Run MIT for the NMOC - initial pressure 555 psi. final pressure 550 psi. RD pulling unit x clean location. Well is temporarily abandoned.

This Approval of Temporary Abandonment Expires 3/20/2017

Spud Date:

RU - 3/17/15

Rig Release Date:

RD - 3/20/15

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 4/8/15
Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only
APPROVED BY Mary Brown TITLE Dist. Supervisor DATE 4/15/2015
Conditions of Approval (if any):

APR 16 2015

