

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 20105. Lease Serial No.
NMNM0175774

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
LUSK 28 WEST FEDERAL COM. 2H9. API Well No.
30-025-4125610. Field and Pool, or Exploratory
LUSK BONE SPRING, SOUTH11. County or Parish, and State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OCCIDENTAL PERMIAN LP

Contact: DAVID STEWART

E-Mail: david_stewart@oxy.com

3a. Address

P.O. BOX 50250
MIDLAND, TX 79710

3b. Phone No. (include area)

Ph: 432-685-5717

Fx: 432-685-5742

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T19S R32E SESW 103FSL 2313FWL
32.624302 N Lat, 103.771712 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud 18-1/2" hole 7/14/14, drill to 962' 7/18/14. RIH & set 16" 84# J-55 BTC csg @ 952', pump 38BFW spacer w/ red dye, then cmt w/ 400sx (123bbl) PPC w/ additives 13.5ppg 1.73 yield followed by 410sx (98bbl) PPC w/ additives 14.8ppg 1.34 yield, full returns throughout job, circ 366sx (113bbl) cmt to surface, WOC. 7/19/14, Install WH, test to 714#, test passed, RU BOP, test @ 250# low 4000# high. RIH & tag cmt @ 912', test csg to 1540# for 30min, test passed. drill new formation to 972', perform FIT test to EMW=13.2ppg, 162psi, good test.

7/22/14 Drill 14-3/4" hole to 2950' 7/23/14. RIH & set 11-3/4" 47# J-55 BTC csg @ 2948', pump 30BFW spacer w/ red dye, then cmt w/ 1000sx (333bbl) PPC w/ additives 12.9ppg 1.90 yield followed by 450sx (107bbl) PPC w/ additives 14.8ppg 1.33 yield, full returns throughout job, circ 426sx (142bbl) cmt to surface, WOC. Install WH, test to 1057#, test passed, RU BOP, test @ 250# low 5000# high. Test csg to 1060# for 30 min, test passed, RIH & tag cmt @ 2885', Drill out cement

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #279970 verified by the BLM Well Information System
For OCCIDENTAL PERMIAN LP, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 02/11/2015

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 11/17/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

APR 16 2015

Additional data for EC transaction #279970 that would not fit on the form

32. Additional remarks, continued

and new formation to 2960', perform FIT test to EMW=11.98ppg, 550psi good test.

7/28/14 Drill 10-5/8" hole to 4330' 7/30/14. RIH & set 8-5/8" 32# J-55 BTC csg @ 4319'. Pump 20BFW spacer w/ red dye, then cmt w/ 850sx (280bbl) PPC w/ additives 12.9ppg 1.854 yield followed by 210sx (50bbl) PPC w/ additives 14.8ppg 1.326 yield, set ACP, open DVT, circ hole and circ 355sx (117bbl) cmt to surface, Pump 20BFW spacer w/ red dye, then cmt w/ 350sx (123bbl) PPC w/ additives 12.4ppg 1.982 yield followed by 120sx (28bbl) PPC w/ additives 14.8ppg 1.336 yield, circ 14sx (5bbl) cmt, WOC. Install pack off mandrell, test to 5000#, tested good. 8/1/14, test csg to 2750# for 30 min, test passed, RIH & drill out cmt plug and DVT, clean and drill out to 4266', test csg to 2750# for 30 min, test passed. Drill new formation to 4340', perform FIT test to EMW=11.9ppg, 746psi good test.

8/2/14 Drill 7-7/8" hole to 14380'M 9351'V, 8/15/14. RIH & set 5-1/2" 20# P110 DQX csg @ 14368', DVT @ 4380'. Pump 50bbl FW spacer then cmt w/ 690sx (333bbl) PPC w/ additives @ 9.76ppg 3.46 yield followed by 860sx (254bbl) PPH w/ additives @ 13.2ppg 1.66 yield, had full returns during job, circ 267sx (165bbl) cmt to surface. Drop cancellation cone, pressure up to 3000#, close DVT. ND BOP, install wellhead, test to 5000# for 15min, tested good. RD Rel Rig 8/18/14.