abandoned well. Use form 3160-3 (APD) for such proposals. [] 6. If Hudah, Anotee of Thee Name SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well 8. Well Other 2. Name of Operator Contact: JENNIFER A DUARTE OCCIDENTAL PERMIAN LTD E-Mail: jennifer_duarte@oxy.com 3a. Address Po BOX 4294 HOUSTON, TX 77210 B. Phone No. (include are proposals of Phi: 713-513-6640 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T19S R32E SESW 103FSL 2313FWL II. County or Parish, and State 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION In Notice of Intent Acidize	BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to grift or to re-interact DV				Expires: July 31, 2010 5. Lease Serial No. NMNM0175774	
Control of the instructions of receives and a second	Do not use this form for proposals to drill or to re-enter and UV abandoned well. Use form 3160-3 (APD) for such proposals.			6. If	6. If Indian, Allottee or Tribe Name	
Control	SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or	
2. Name of Operator OCCIDENTLA PERMIAN LTD E-Mail: jennifer_duarted@vay.com 3.30-025-41255 3.a. Address POCOCIDENTLA PERMIAN LTD E-Mail: jennifer_duarted@vay.com 3.30-025-41255 3.a. Address POCOCIDENTLA PERMIAN LTD E-Mail: jennifer_duarted@vay.com Ph: 713-513-6640 Ph: 713-513-664 Ph: 714-513-564 Ph: 714-504 Ph:						
HOUSTON, TX 77210 III. County or Parish, and State 4. Location of Well (Fronze, Ser, T. R. M. or Survey Description) III. County or Parish, and State Sec 28 T19S R32E SESW 103FSL 2313FWL III. County or Parish, and State III. County or Parish, and State LEA COUNTY, NM III. County or Parish, and State LEA COUNTY, NM III. County or Parish, and State LEA COUNTY, NM III. County or Parish, and State LEA COUNTY, NM III. County or Parish, and State LEA COUNTY, NM III. County or Parish, and State LEA COUNTY, NM III. County or Parish, and State LEA COUNTY, NM III. County or Parish, and State LEA COUNTY, NM III. County or Parish, and State LEA COUNTY, NM III. County or Parish, and State LEA COUNTY, NM III. County or Parish, and State LEA COUNTY, NM III. County or Parish, and State LEA COUNTY, NM III. County or Parish, and State LEA COUNTY, NM III. County or Parish, and State LEA County or Parish, and State III. County or Parish, and State LEA County or Parish, and State III. County or Parish, and State LEA County or Parish, and State IIII. County or Parish, and State	2. Name of Operator	Contact: JE	ENNIFER A DUARTE te@oxy.com			
Sec 28 T195 R32E SESW 103FSL 2313FWL ILEA COUNTY, NM ILEA LOGG AND	PO BOX 4294		3b. Phone No. (include are CB Ph: 713-513-6640			
Sec 28 T195 R32E SESW 103FSL 2313FWL ILEA COUNTY, NM ILEA COUNTY, INACOUNTY, INACOUNTY, INACOUNTY, INACON		C., R., M., or Survey Description)	MAR	17 2013 11. C	ounty or Parish, and	d State
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shu Subsequent Report Casing Repair New Construction Reclamation Well Integ Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon 13. Describe Proposed or Completed Operation (Clarry state all pertinent details, including estimated starting date of any proposed work and approximate duration the first proposal is to decorp directionally or complete horizonally, we substraftice locations and measured and the vertical diphy of final inspection of the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed only after all requirements, including reclamation. have been completed, and the operator had etermined that be site set all to filed only after all requirements, including reclamation, have been completed, and the operator had etermined that be site set all Lip 646 of 13,400 r 11,400 r 11,500 r 12,700 r 12,700 r 12,270 r 12,270 r 12,400 r 12,260 r 12,700 r 13,400 r 13,140 r 13,300 r 13,400 r 13,560 r 13,760 r 13,700 r 13,560 r 13,760 r 13,700 r 13,560 r 13,700 r 13,560 r 13,760 r 13,760 r 13,760 r 13,760 r 13,760 r 13,560 r 13,760 r 13,560 r 13,760 r 13,560 r 13,760 r 13,560 r 13,760 r 13,760 r 13,760 r 13,560 r 13,760 r 13,760 r 13,760 r 13,560 r 13,760 r	Sec 28 T19S R32E SESW 10	3FSL 2313FWL			A COUNTY, N	M
Notice of Intent Acidize Decpen Production (Start/Resume) Water Shut Subsequent Report Casing Repair New Construction Reclamation Well Integr Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal Other 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration the fif the proposil is to deepen directionally give subsurface locations and measured and ture werical depths of all pertinent markers and <i>x</i> Attach the Bond No. on file with BLMOR during estimated starting date of any proposed work and approximate duration the first the work will be pertinent details, including estimated starting date of any proposed work and approximate duration the first the work will be pertinent details, including estimated starting date of any proposed work and approximate duration the first the start and the work will be pertinent details, including estimated starting date of any proposed work and approximate duration the detaing including estimated starting date of any proposed work and approximate duration the details in new first and work will be proposed work and approximate duration the details including estimated starting date of any proposed work and approximate duration the details in new first and work will be proposed work and approximate duration the details in the site is really for final inspection. Integration and work will be proposed work and approximate duration the details in the site is really for final inspection. 11/02/14 -	12. CHECK APPI	ROPRIATE BOX(ES) TO I			Γ, OR OTHER I	DATA
Notice of Intent Alter Casing Repair Practure Treat Recomplete Other Subsequent Report Casing Repair New Construction Recomplete Other Final Abandonment Notce Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Complete Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration the first the work will be first on two on flowing BMAR. Reduced subsequence regulations for the state and the determined that the site is ready for final inspection.) 11/02/14 - 12/09/14 ? Perforations 9,635 ? 9,825; 9,950 ? 10,140; 10,240 ? 10,430; 10,530 ? 10,720; 10,240 ? 12,750 ; 12,846 ? 13,040 ; 11,369 ; 11,880 ? 11,860 ? 11,820 ; 11,920 ? 10,720; 12,460; 12,560 ? 10,710 ; 12,710 ; 12,710 ; 12,70 ; 12,720 ? 12,460; 71,2400 ? 11,640 ? 11,590 ; 11,885 ? 11,880 ; 11,880 ? 13,720 ? 13,720 ? 13,910; 14,010 ? 11,1500 ; 11,100 ; 11,500 ; 11,895 ; 11,880 ; 11,880 ; 11,880 ; 11,800 ; 10,700 ; 12,700 ; 12,840 ; 13,840 ; 13,620 ; 13,720 ? 13,720 ? 13,910 ; 14,010 ; 13,010 ; 14,00 ? 11,300 ; 13,400 ? 13,200 ; 13,720 ? 13,910 ; 14,010 ; 14,00	TYPE OF SUBMISSION		TYPE O	F ACTION		
Subsequent Report Alter Casing Stracture Treat Reclamation Well Integr Subsequent Report Casing Repair New Construction Reclamation Other Final Abandonment Notice Convert to Injection Plug and Abandon Temporarily Abandon Other 13. Describe Proposed or Completed Operation (clearly state all pertinent adreals, including estimated staring date of any proposed work and approximate duration the fifthe proposities to deepend inclearly state all pertinent markers and zata traits date of any proposed work and approximate duration the fifthe proposed or Completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed. The Automation State of the State Sta	□ Notice of Intent	Acidize	Deepen	Production (Sta	art/Resume)	Water Shut-
Change Plans Plug and Abandon Temporarily Abandon Water Disposal Convert to Injection Plug Back Water Disposal Convert to Injection Convert to Injection Plug Back Water Disposal Convert to Injection Plug Back Convert to Injection Convert to Injectin Convert to Injection Convert Injection Convert Inje	_	-	—			Well Integri
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration the life proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and za Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 dig following completion of the involved operation. If the operation results in a multiple completion or recompleted subsequent reports shall be filed only after all requirements, including reclamation, have been completed, and the operator he determined that the site is ready for final inspection.) 11/02/14 Tested csg to 9800 psi Per BLM Requirements. Tested good for 30 min. 11/02/14 Tested csg to 9800 psi Per BLM Requirements. Tested good for 30 min. 11/02/14 Tested csg to 9800 psi Per BLM Requirements. Tested good for 30 min. 11/02/14 Tested csg to 9800 psi Per BLM Requirements. Tested good for 30 min. 11/02/14 Tested csg to 9800 psi Per BLM Requirements. Tested good for 30 min. 11/02/14 Tested csg to 9800 psi Per BLM Requirements. Tested good for 30 min. 11/02/14 Tested csg to 9800 psi Per BLM Requirements. Tested good for 30 min. 11/02/14 Tested csg to 9800 psi Per BLM Requirements. Tested good for 30 min. 11/02/14 Tested csg to 9800 psi Per BLM Requirements. Tested good for 30 min. 11/02/14 Tested csg to 9800 psi Per BLM Requirements. Tested good for 30 min. 11/02/14 Tested csg to 9800 psi Per BLM Requirements. Tested good for 30 m	Final Abandonment Notice		—			
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14. I hereby certify that the foregoing is true and correct. Electronic Submission #289270 verified by the BLM Well Information-System For OCCIDENTAL PERMIAN LTD, sent to the Hobs. Committed to AFMSS for processing by LINDA JIMENEZ or 021 F2015 (F) FOR RECORD Name (Printed/Typed) JENNIFER A DUARTE Signature (Electronic Submission) Date 01/25/2015 MAR 1.3. 2015 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant to conduct operations thereon. Achich would entitle the applicant to conduct operations thereon. Vich would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unit States any fake, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	11/02/14 - 12/09/14 ? Perforat 10,820 ? 11,010; 11,110 ? 11,	osi Per BLM Requirements. tions 9,635 ? 9,825; 9,950 ? 300; 11,400 ? 11,590; 11,69	10,140; 10,240 ? 10,430; 95 ? 11,880; 11,980 ? 12,1	70; 12,270 ?		
Name (Printed/Typed) JENNIFER A DUARTE Title REGULATORY SPECIALIST OUT INCOUND Signature (Electronic Submission) Date 01/25/2015 MAR 1.2.2015 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By	11/02/14 - 12/09/14 ? Perforat 10,820 ? 11,010; 11,110 ? 11, 12,460; 12,560 ? 12,750; 12,8 14,010? ? 14,200? (Total 672 Fluid - 4,753 bbls 15# linear 4,934 bbls treated water Proppant ? 134,700 lbs Ottaw coated 20/40 sand 12/16/14 ? MIRU workover un 12/20/14 ? Complete after frac	psi Per BLM Requirements. tions 9,635 ? 9,825; 9,950 ? 300; 11,400 ? 11,590; 11,69 46 ? 13,040; 13,140 ? 13,33 holes - 6 spf - 60 deg phase gel pre-pad; 56,835 bbls 15 a 30/50 sand; 2,498,658 lbs it. Begin after frac cleanout c cleanout to pbtd.	10,140, 10,240 ? 10,430; 95 ? 11,880; 11,980 ? 12,1 30; 13,430 ? 13,620; 13,72 e - 0.43" hole diameter) # crosslinked gel; 1,164 bb s Ottawa 20/40 sand; 1,477	70; 12,270 ? 0 ? 13,910; bls 15% HCl;		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	11/02/14 - 12/09/14 ? Perforat 10,820 ? 11,010; 11,110 ? 11, 12,460; 12,560 ? 12,750; 12,8 14,010? ? 14,200? (Total 672 Fluid - 4,753 bbls 15# linear 4,934 bbls treated water Proppant ? 134,700 lbs Ottaw. coated 20/40 sand 12/16/14 ? MIRU workover un 12/20/14 ? Complete after frac 01/05/15 ? Run 2-7/8? L-80 tb	bsi Per BLM Requirements. tions 9,635 ? 9,825; 9,950 ? 300; 11,400 ? 11,590; 11,69 46 ? 13,040; 13,140 ? 13,33 holes - 6 spf - 60 deg phase gel pre-pad; 56,835 bbls 15 a 30/50 sand; 2,498,658 lbs it. Begin after frac cleanout c cleanout to pbtd. g and packer to 8,740?. true and correct. Electronic Submission #289	10,140; 10,240 ? 10,430; 95 ? 11,880; 11,980 ? 12,1 30; 13,430 ? 13,620; 13,72 e - 0.43" hole diameter) # crosslinked gel; 1,164 bb s Ottawa 20/40 sand; 1,477	70; 12,270 ? 0 ? 13,910; ols 15% HCI; ,080 lbs resin		
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unit States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	11/02/14 - 12/09/14 ? Perforat 10,820 ? 11,010; 11,110 ? 11, 12,460; 12,560 ? 12,750; 12,8 14,010? ? 14,200? (Total 672 Fluid - 4,753 bbls 15# linear 4,934 bbls treated water Proppant ? 134,700 lbs Ottaw coated 20/40 sand 12/16/14 ? MIRU workover un 12/20/14 ? Complete after frac 01/05/15 ? Run 2-7/8? L-80 tb	bei Per BLM Requirements. tions 9,635 ? 9,825; 9,950 ? 300; 11,400 ? 11,590; 11,69 46 ? 13,040; 13,140 ? 13,33 holes - 6 spf - 60 deg phase gel pre-pad; 56,835 bbls 15 a 30/50 sand; 2,498,658 lbs it. Begin after frac cleanout c cleanout to pbtd. g and packer to 8,740?. true and correct. Electronic Submission #289 For OCCIDENTA Committed to AFMSS for R A DUARTE	10,140; 10,240 ? 10,430; 95 ? 11,880; 11,980 ? 12,1 30; 13,430 ? 13,620; 13,72 e - 0.43" hole diameter) # crosslinked gel; 1,164 bb s Ottawa 20/40 sand; 1,477	70; 12,270 ? 0 ? 13,910; ols 15% HCI; 7,080 lbs resin Il Information-Syste he Hobbs IEZ on 02/11/2015 () ATORY SPECIAL	₽ FOR R	ECORD
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unit States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	11/02/14 - 12/09/14 ? Perforat 10,820 ? 11,010; 11,110 ? 11, 12,460; 12,560 ? 12,750; 12,8 14,010? ? 14,200? (Total 672 Fluid - 4,753 bbls 15# linear 4,934 bbls treated water Proppant ? 134,700 lbs Ottaw. coated 20/40 sand 12/16/14 ? MIRU workover un 12/20/14 ? Complete after frac 01/05/15 ? Run 2-7/8? L-80 tb 14. I hereby certify that the foregoing is Name(Printed/Typed) JENNIFEF Signature (Electronic S	bei Per BLM Requirements. tions 9,635 ? 9,825; 9,950 ? 300; 11,400 ? 11,590; 11,63 46 ? 13,040; 13,140 ? 13,33 holes - 6 spf - 60 deg phase gel pre-pad; 56,835 bbls 15 a 30/50 sand; 2,498,658 lbs it. Begin after frac cleanout c cleanout to pbtd. Ig and packer to 8,740?. true and correct. Electronic Submission #289 For OCCIDENT/ Committed to AFMSS for R A DUARTE Submission)	10,140; 10,240 ? 10,430; 95 ? 11,880; 11,980 ? 12,1 30; 13,430 ? 13,620; 13,72 e - 0.43" hole diameter) # crosslinked gel; 1,164 bb s Ottawa 20/40 sand; 1,477	70; 12,270 ? 0 ? 13,910; ols 15% HCl; 7,080 lbs resin Il Information-Syste he Hobbs IEZ on 02/11/2015 () ATORY SPECIAL 0 5 OFFICE USE	₽ FOR R <u>B 1 3 2015</u> Junea	
	11/02/14 - 12/09/14 ? Perforat 10,820 ? 11,010; 11,110 ? 11, 12,460; 12,560 ? 12,750; 12,8 14,010? ? 14,200? (Total 672 Fluid - 4,753 bbls 15# linear g 4,934 bbls treated water Proppant ? 134,700 lbs Ottawa coated 20/40 sand 12/16/14 ? MIRU workover un 12/20/14 ? Complete after fract 01/05/15 ? Run 2-7/8? L-80 tb 14. I hereby certify that the foregoing is Name(Printed/Typed) JENNIFEF Signature (Electronic S Approved By Conditions of approval, if any, are attached ertify that the applicant holds legal or equ	bei Per BLM Requirements. tions 9,635 ? 9,825; 9,950 ? 300; 11,400 ? 11,590; 11,66 46 ? 13,040; 13,140 ? 13,33 holes - 6 spf - 60 deg phase gel pre-pad; 56,835 bbls 15 a 30/50 sand; 2,498,658 lbs it. Begin after frac cleanout c cleanout to pbtd. g and packer to 8,740?. true and correct. Electronic Submission #289 For OCCIDENT/ Committed to AFMSS for R A DUARTE Submission) THIS SPACE FOR d. Approval of this notice does no itable title to those rights in the su	10,140; 10,240 ? 10,430; 95 ? 11,880; 11,980 ? 12,1 30; 13,430 ? 13,620; 13,72 e - 0.43" hole diameter) # crosslinked gel; 1,164 bt s Ottawa 20/40 sand; 1,477	70; 12,270 ? 0 ? 13,910; ols 15% HCI; 7,080 lbs resin Il Information-Syste BEZ on 02/11/2015 () ATORY SPECIAL OFFICE USE BUREAU 0	FOR R	JE ADAJ
OPERATOR-SUBMITTED OPERATOR-SUBMITTED OPERATOR-SUBMITTED	11/02/14 - 12/09/14 ? Perforat 10,820 ? 11,010; 11,110 ? 11, 12,460; 12,560 ? 12,750; 12,8 14,010? ? 14,200? (Total 672 Fluid - 4,753 bbls 15# linear y 4,934 bbls treated water Proppant ? 134,700 lbs Ottawy coated 20/40 sand 12/16/14 ? MIRU workover un 12/20/14 ? Complete after frac 01/05/15 ? Run 2-7/8? L-80 tb 14. I hereby certify that the foregoing is Name(<i>Printed/Typed</i>) JENNIFEF Signature (Electronic S Approved By Conditions of approval, if any, are attacheder ertify that the applicant holds legal or equivalent to condu Title 18 U.S.C. Section 1001 and Title 43	bei Per BLM Requirements. tions 9,635 ? 9,825; 9,950 ? 300; 11,400 ? 11,590; 11,66 46 ? 13,040; 13,140 ? 13,33 holes - 6 spf - 60 deg phase gel pre-pad; 56,835 bbls 15 a 30/50 sand; 2,498,658 lbs it. Begin after frac cleanout c cleanout to pbtd. If and packer to 8,740?. true and correct. Electronic Submission #285 For OCCIDENT/ Committed to AFMSS for R A DUARTE Submission) THIS SPACE FOR d. Approval of this notice does no intable title to those rights in the su ict operations thereon. U.S.C. Section 1212, make it a critical submission is a critical submission in the submission in the submission is a critical submission in the submission in the submission is a critical submission in the submission in the submission is a critical submission in the submission in the submission is a critical submission in the submission in the submission is a critical submission in the submission in the submission is a critical submission in the submission in the submission is a critical submission in the submission in the submission is a critical submission in the submission is a critical submission in the submission in the submission is a critical submission in the submission in the submission is a critical submission in the submission in the submission in the submission is a critical submission in the submission in the submission in the submission in the submission is a critical submission in the submission i	10,140; 10,240 ? 10,430; 95 ? 11,880; 11,980 ? 12,1 30; 13,430 ? 13,620; 13,72 e - 0.43" hole diameter) # crosslinked gel; 1,164 bt s Ottawa 20/40 sand; 1,477	70; 12,270 ? 0 ? 13,910; ols 15% HCl; 7,080 lbs resin Il Information-Syste He Hobbs, ATORY SPECIAL 0 5 OFFICE USE BUREAU O CARLS	FOR R	SE ADAIJ
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